

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 980' FNL 1850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Production Casing

RECEIVED

JUL 10 1981

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM 13956
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Kinbeto "RG" Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesignated
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit B, Sec. 8-T23N-R10W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6492' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5520'. Ran 174 jts of 5-1/2" 14# J-55 casing set at 5520'. 1-guide shoe at 5520'. Insert float at 5490'. Set DV tools at 3698 & 1955'. Cemented in 2 stages as follows: 1st stage: 500 gallons mud flush, 400 sacks 50-50 Poz, 2% gel, 6-1/4# gilsonite. PD 3:20 PM 7-3-81. Opened lower DV tool & circulated 5 bbls slurry to surface. Circulated 3 hrs. Bumped plug to 2500 psi, released pressure & float held okay. 2nd stage: 500 gallons mud flush, 400 sacks 50-50 Poz, 2% gel, 6-1/4# gilsonite. Tailed in w/60 sacks Class "B" Neat. PD 6:40 PM 7-3-81. Bumped plug to 2500 psi, released pressure & float held okay. Had good returns. Closed DV tool. Opened top DV tool. Attempted to circulate at 100-500 psi. No returns. Annulus standing full of water at surface. Pumped in 50 sacks Class "B" Neat. Bumped plug to 2500 psi, released pressure & float held okay. Closed DV tool. Picked up BOP & set slips. Waiting on completion unit.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James L. Davis TITLE Engineering Secty DATE 7-7-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BY Dean Elliott