(Other instructions on

Form approved. Budget Burear No. 42-R1425.

UNITED STATES	reverse si
PARTMENT OF THE INTERIOR	

DEPARIMENT OF THE	INIERIOR		5. LEASE DESIGNATION A	IND BERIAL NO.
GEOLOGICAL SUR\	/EY	La,	NM-32124	
APPLICATION FOR PERMIT TO DRILL,	DEEPEND OR LINE	A)CK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK  DRILL X  DEEPEN		k 🖟 📗	7. UNIT AGREEMENT NA	ME
D. TYPE OF WELL  OIL  WELL  WELL  OTHER	SINGLE 2 1 1981 TIPE		S. FARM OR LEASE NAM	
2. NAME OF OPERATOR	DIST SOM	, <i>\$1</i>	Dorothy R. Do. 9. WELL NO.	k. rederal
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	2210		10. FIELD (AND POOL, OF	R WIDCAT
207 South 4th Street, Artesia.  4. LOCATION OF WELL (Report location clearly and in accordance was a surface).	New Mexico 88210 with any State requirements.*)		Undesignated	LK.
1740 FSL, 920 FEL At proposed prod. zone	1. 1. 1. 2.		Sec. 6-T23N-N.M.P.M.	R10W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR P			12. COUNTY OR PARISH San Juan	13. STATE N.M.
10 miles Southwest of Blanco Tr 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	ading Post		F ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*	640 19. PROPOSED DEPTH	20. ROTA	40 RY OR CABLE TOOLS	
or applied for, on this lease, ft. No other	5595'	Rota	22. APPROX. DATE WO	RK WILL START®
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			October 25	, 1981

PROPOSED CASING AND CEMENTING PROGRAM 23.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4" 7-7/8"	8-5/8" 5-1/2"	24.0 15.50	200' 5595'	250 sacks - to surface 180 sacks - 275 sacks 2 stages

All producing intervals in Dakota Formation will be perforated and This action is subject to administrative stimulated as necessary.

## EXHIBITS

"A" - Location and Elevation Plat

"B" - Ten Point Compliance Program

"C" - Blowout Preventor

"D" - Multi-Point Requirements of A.P.D. "I" - Location Profile

"E" - Access Road to Location

The gas for this well is not committed.

"F" - Radius Map of Field

"G" - Drill Rig Layout

"H" - Fracturing Program Layout

appeal pursuant to 30 CFR 290.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

The NESE/4 Section 6 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer pr			
FOR:	ORIGINAL STENED BEUM CORPOR	RATION President, Walsh Engr.	DATE Sept. 17, 1981
(This s	pace for Federal or State office use)		
PERMIT !	Dean Elliott	ACTING SUPERVISOR	DATE OCT 191981
	ONS OF APPROVAL, IF ANY:		

NMOCC

\*See Instructions On Reverse Side

OIL CONSERVATION  P.O. BOX 2088  P.O. BOX 2088  P.O. BOX 2088  SANTA FE. NEW MEXICO B7501  SANTA FE. NEW MEXICO B7501  TWELL NO.  TWELL NO.  TWELL NO.  THE SECTION OF THE
STATE OF NEW MEXICO  SANTA FE. NEW MEXICO B7501  P. O. UOX 2088  MEXICO B7501  Well No.  1  SANTA FE. NEW MEXICO B7501  J. O. MINERALS DEPARTMENT  All distances must be from the culter located property of the property of t
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STATE OF NEW MEXICO  SANTA From the country of the property of
CHGY AND MINERALS DEPARTMENT All distances must be from DOROTHY R. X. FEDERAL San Juan San Juan TON 100 100 100 100 100 100 100 100 100 10
THEY AND MINE  INDESTRUCTION  ROBBORATION  Acres  Acres
Township Old Trownship Old Tro
Operator  YATES PETROLEUM CORPORATION  Township  23N  920  Feet from the plat below.  Acree
Operator  YATES PETROLEUM CORPURA?  Township  23N  920  Interest and royalty).  Jeet from the  23N  920  Jeet from the  10ndesignated  Undesignated  Undesignated  Undesignated  Undesignated  Forward pencil or hackure marks on the plat below.  17h0  Dakota  Dakota  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.  1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.
I South Undesignated pencil or hachure marks of Work as to work as
Actual Footage Location the feet from the Producing Formation  1740   Producing Formation   Producing Formation   Dakota    Ground Level Elev.   Producing Formation    1. Outline the acreage dedicated to the subject well by colored pencit of the ownership thereof    1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof    1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof    2. If more than one lease is dedicated to the well, have the interests of all owners been consolidated    3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of the well, have actually been consolidated.)  3. If more than one lease of different ownership is dedicated to the well, have actually been consolidated. (Use reverse side of the well, have actually been consolidated.)  1. If more than one lease of different ownership is dedicated to the well, have actually been consolidated. (Use reverse side of the well, have actually been consolidated.)
Ground Level Elev: Dakota  Ground Level Elev: Da
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Yes No
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