SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-25244 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						NM-40025		
APPLICATIO	N FOR PERMIT	O DRILL,	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
DRILL XX DEEPEN DEEPEN PLUG BACK DEEPEN DEEP						7. UNIT AGREEMENT NAME		
OIL WELL GAS WELL OTHER SINGLE ZONE ZONE ZONE ZONE						8. FARM OR LEASE NAME DOME FEDERAL 24		
Kenai Oil and Gas Inc. 3. ADDRESS OF OPERATOR						P. WELL NO. #21		
At surface	reet - Suite 200 Report location clearly and		Coldith any	orado 80202 State requirements.	WL.,	10. FIELD AND POOL, WEST-LYBRO 11. SEC., T., R., M., OR	Callup OK UNIT	
NEI/4NW1/4 Section 24- T23N-R8W S/O At proposed prod. zone Gallup 5300				and the second s)	Sec. 24- T23N-R8W		
Six (6) miles	es to Nageezi,	New Mexico	ST OFFIC	D. MARKET TO THE		12. COUNTY OR PARISE San Juan	New Mexic	
15. DISTANCE FROM PROPUSED. LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660°			16. ×	0. of acres in lease		of acres assigned this Well 40.00	THE HEALES	
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT. 2400*			19. P	19. PROPOSED DEPTH 20. RO		Rotary		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	6.912 ' GR	· · ·		···········	22. APPROX. DATE WO	_	
23.	I	PROPOSED CASI	NG AN	D CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FO			SETTING DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#		500°	500 sxs			
7 7/8" 5 1/2"		15.5#		5300°	400 sxs			
LOGGING : MUD PROFRAM:	over the poten	from base tial produ	of s cing	zones; Spectra	alog fr	com 3300' to m	er (198)	
zone. If proposal is to preventer program, if a 24.	BE PROPOSED PROGRAM: If o drill or deepen direction thy. Aug Thine deral or State office use)	ally, give pertine			nd measure	ed and true vertical dept	9-81	
APPROVED BY	Ong. S _c al) Retained 4. 4	T CSF YK	ITLE	TO SEE THE SECOND SEE THE SECOND SEE THE SECOND SEC	eviso r	PATE NOV	<u>23</u> 1981	

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CONDITIONS OF APPROVAL, IF ANY :

O; erator Well No. 20200 KENAI OIL AND GAS, INC. Unit Letter Section Township 24 8 WEST 23 NORTH SAN JUAN Actual Featage Location of Well; NORTH 1920 510 feet from the Ground Level Elev. Dedicated Acreage: 6903 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the edge and belief. 24 Date Surveyed NOVEMBER 2, 1981 andes P The random section of the section of 1463 \$690 1500 1000 100

