

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ OTHER ☐		2. NAME OF OPERATOR Kendi Oil and Gas, Inc.		3. ADDRESS OF OPERATOR 2000 Energy Center One 717 17th St. Denver, Co. 80202		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1920' FWL & 510' INT. Sec. 24 T23N-R9W At top prod. interval reported below 5210 At total depth 5210		14. PERMIT NO. NA		DATE ISSUED 12-22-81		15. DATE SPUDDED 11-27-81		16. DATE T.D. REACHED 12-5-81		17. DATE COMPL. (Ready to prod.) 12-24-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5203' CT		19. ELEV. CASINGHEAD 6003'	
20. TOTAL DEPTH, MD & TVD 5400'		21. PLUG, BACK T.D., MD & TVD 5366'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary		ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Gallup 5147' to 5316' INT. W.		25. WAS DIRECTIONAL SURVEY MADE Dev 1 1/4" 10'		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual INDUCTION, C-Compensated Newton, Spectralog		27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FILLED													
8 5/8"		24		256'		12 1/4"		120 cu yd / cased.		cased													
4 1/2"		9.5		5400'		7 7/8"		1752 cu yd / cased.		cased													
29. LINER RECORD																							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD													
none										SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2 3/4"		5120'											
31. PERFORATION RECORD (Interval, size and number)																							
perfs from 5148'-5315' w/ 8 holes. 1 shot per zone w/ 0.38" holes																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED																					
5148'-5315'		1000 gals. 7 1/2% HCl																					
5148'-5315'		50000 gals. gelled HCl																					
		120000 100 mesh, 67000																					
		30/40 & 27000 10/20 mesh																					
33. PRODUCTION																							
DATE FIRST PRODUCTION 12-27-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing										WELL STATUS (Producing or shut-in) producing											
DATE OF TEST 12-27-81		HOURS TESTED 3 hrs.		CHOKE SIZE 3/8"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 12		GAS—MCF. 19		WATER—BBL. 1		GAS-OIL RATIO 1500									
FLOW. TUBING PRESS. 70 psi		CASING PRESSURE 450 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. 96 bbls		GAS—MCF. 152 mcf		WATER—BBL. 0 bbls		OIL GRAVITY-API (CORR.) 42											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented (will be sold when converted to pipeline)																							
35. LIST OF ATTACHMENTS none (will submit complete completion history when upper Gallup completed)																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED R. P. Harris		TITLE District Engineer										DATE 12-22-81											

*(See Instructions and Spaces for Additional Data on Reverse Side)

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Pictures	1540'	1577'	wet (no show samples)	Manchosa Gallup	4140'	same
Cliff	3040'	3070'	wet (no show samples)		4910'	same
Mesa Verde						