

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.
3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650' FSL - 1650' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT

XX 4 1/2" casing and cement

5. LEASE
NM 51005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
McDougall

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T23N R10W

12. COUNTY OR PARISH | 13. STATE
San Juan | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5512' GL; 6584' RKB

RECEIVED

MAY 2 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-28-83 Ran 24 jts. 4 1/2" O.D., 10.5#, 8 rd, ST&C K-55 casing. T.E. 5529.03' set at 5512' RKB. Cemented first stage with 10 bbls. mud flush followed by 350 sx 50-50 poz 2% gel & 1/4# flocele per sk. (Total slurry 440 cu.ft.) Had full returns throughout job. Bumped plug with 1500 psi. Float held OK. Dropped opening bomb. Opened stage tool. Circulated 2 1/2 hrs with rig pump. Cemented 2nd stage through stage tool at 3477' with 410 sx 65-35 plus 12% gel and 1/4# flocele per sk followed by 50 sx 50-50 poz 2% gel and 1/4# flocele per sk (Total slurry 974 cu.ft.) Closed stage tool with 2500 psi. Held OK. Had full returns throughout job. Circulated trace of cement. Cut off casing and released rig at 2:30 p.m.
4-27-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 4-28-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 02 1983

FARMINGTON DISTRICT