## UNITED STATES

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Burget Bureau No. 87-844.4					
	5. LEASE NM 4958					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME April Surprise						
						-
10. FIELD OR WILDCAT NAME Undesignated Gallup						
-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
	Sec. 7, T23N R9W, NMPM					

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME April Surprise			
1. oil gas well other	9. WELL NO.			
2. NAME OF OPERATOR  Dugan Production Corp.	<pre>10. FIELD OR WILDCAT NAME    Undesignated Gallup:</pre>			
3. ADDRESS OF OPERATOR P 0 Box 208, Farmington, NM 87499 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
below.) at surface: 660' FNL - 1830' FEL	Sec. 7, T23N R9W, NMPM  12. COUNTY OR PARISH 13. STATE			
AT TOP FROD. INTERVAL: AT TOTAL DEPTH:	San Juan NM 14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6710' GL			
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT				
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zon change on Form 9-330.)			
MULTIPLE COMPLETE	ing & cement			

See attached page for details of T.D.,  $4\frac{1}{2}$ " casing & cement.



Subsurface Safety Valve: Manu. and Typ	Set @	Ft.		
18. I hereby certify that the foregoing is		DATE	6-11-84	
- / 01m 2.9 Queess	(This space for Federal or State office use	)		. =
APPROVED BY	TITLE	DATE		

ACCEPTED-FOR-RECORD

\*See Instructions on Reverse Side

JUN 1 8 1984



FARMINGIUN	RESUDINCE	AKEA
RY	5mu	,p

6-8-84 T.D. 4955'

Welex finished logging hole, logger's depth 4944', driller's depth 4955'. Went in hole with drill pipe and collars. Conditioned mud and circulated mud 2½ hrs. Laid down drill pipe. San Juan Casing Service ran 124 jts., 4½", 10.5#, J-55, 8 Rd, ST&C casing (T.E. = 4963.53) set at 4958', D.V. tool at 3722, and float at 4924'.

Dowell cemented 1st stage as follows: Pumped 10 bbls mud flush followed by 260 sx 50/50 B-poz with 2% gel and ¼# celloflakes per sack, mixed at 13.4#/ gal. Reciprocated casing string while pumping cement; had good circulation and full returns throughout job. Max cementing pressure 600 psi. Average pump rate 8 BPM. Cleaned lines and displaced with 16 bbls water and 60 bbls mud. Bumped plug with 2000 psi, released pressure - plug held 0K. Total slurry 1st stage 320 cf. P.O.B. at 3:45 PM on 6-8-84. Dropped opening bomb, waited 30 minutes. D.V. tool opened, circulated mud with rig pump 2 hrs.

Dowell cemented 2nd stage as follows: Pumped 10 bbls mud flush, followed by 515 sacks 65/35 B-poz with 2% gel and ¼# celloflakes, followed by 50 sacks 50/50 B-poz with 2% gel and ¼# celloflakes. Maximum cementing pressure 900 psi. Average pump rate 8 BPM. Bumped wash plug with 2200 psi, D.V. tool closed. P.O.B. at 6:45 P.M. 6-8-84. Had good circulation and full returns throughout job. Displaced with 47 bbls fresh water and 12 bbls mud. BLM representative, Mark Kelly, witnessed full mud flush returns and about 2 bbls cement circulated to surface. Total slurry 2nd stage 1202 cf. Total cement slurry 1522 cf. Pulled B.O.P., set slips with about 40,000 psi, cut off casing, capped well and released rig at 9:00 PM on 6-8-84.