

5 BLM 1 File

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL - 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

XX TD & 4 1/2" casing

5. LEASE
NM 16762

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Witty

9. WELL NO.
4

10. FIELD OR WILDCAT NAME
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12 T23N R10W, NMPM

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6805' GL; 6817' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for T.D. and details of 4 1/2" casing and cement.

RECEIVED
AUG 22 1984
OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs
Jim L. Jacobs

TITLE Geologist

DATE

8-16-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

AUG 21 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Reached TD of 4925' on 8-15-84.

8-16-84 San Juan Casing
Service ran 123 jts. 4½" O.D., 10.5#, J-55, 8 rd, ST&C casing.
(T.E. = 4929') Set at 4925'. Multiple stage cementing collar
set at 3787' and float collar set at 4882'.

Dowell cemented 1st stage as follows: Pumped 10 bbls. mud flush, followed by 225 sx 50/50 B-poz w/ 2% gel and ¼# celloflakes per sk. Reciprocated casing string while pumping cement. Had good circulation and full returns throughout job. Maximum cementing pressure 600 psi. Average pump rate 7 BPM. Cleaned lines and displaced with 17 bbls. fresh water and 60 bbls. mud. Bumped plug with 1400 psi. Released pressure - plug held OK. Total slurry 1st stage 286 cf. P.O.B. 10:10 a.m. 8-15-84. Dropped opening bomb; D.V. tool opened. Circulated mud with rig pump 2½ hrs.

Dowell cemented 2nd stage as follows: Pumped 10 bbls. mud flush, followed by 500 sx 65/35 B-Poz w/ 12% gel & ¼# celloflakes per sk, followed by 75 sx 50/50 B-Poz w/ 2% gel & ¼# celloflakes per sk. Maximum cementing pressure 900 psi. Average pump rate 8 BPM. Displaced w/ 60 bbls. fresh water and bumped plug to 2500 psi. D.V. tool closed. P.O.B. 1:40 p.m. 8-15-84. Had good circulation and full returns throughout 2nd stage. Circulated full returns of mud flush and approx. 1 bbl. of cement to surface. Total slurry 2nd stage 1200 cf. Total cement slurry both stages 1486 cf. Pulled B.O.P. Set slips with 50,000# string weight, cut off casing, capped well. Released rig 7:00 p.m. 8-15-84.