

5 BLM 1 Celsius, Denver 1 Celsius-SLC  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

Form approved. 1 File  
 Budget Bureau No. 1004-0135  
 Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
 P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
 See also space 17 below.)  
 At surface  
 660' FSL - 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6798' GL; 6810' RKB

5. LEASE DESIGNATION AND SERIAL NO.  
 NM 23470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Fairway

9. WELL NO.  
 1

10. FIELD AND POOL, OR WILDCAT  
 South Bisti-Gallup \*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 1, T23N, R10W, NMPM

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 NM

**RECEIVED**  
 JAN 30 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Pool Name</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached is NMOCD form-C102, reflecting a 40 acre non-standard acreage dedication for the subject well. Rule 2 of the special pool rules for the South Bisti-Gallup Oil Pool (NMOCD Order No. R-8090, dated Decemeber 4, 1985) stipulate 80 acre spacing units. A request for exception to Rule 2 was submitted to the NMOCD on 1-17-86 as provided by Rule #3 of the pool rules.

\*Denotes change from Undesignated Gallup Oil Pool

FEB 27 1986  
 OIL CORP.  
 DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Roe TITLE Petroleum Engineer DATE 1-29-86  
John D. Roe

(This space for Federal or State office use)

**ACCEPTED FOR RECORD**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

FEB 26 1986

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

**NMOCC**

OIL CONSERVATION DIVISION

Form C-102  
Revised 10-1-78

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

All distances must be from the outer boundaries of the Section.

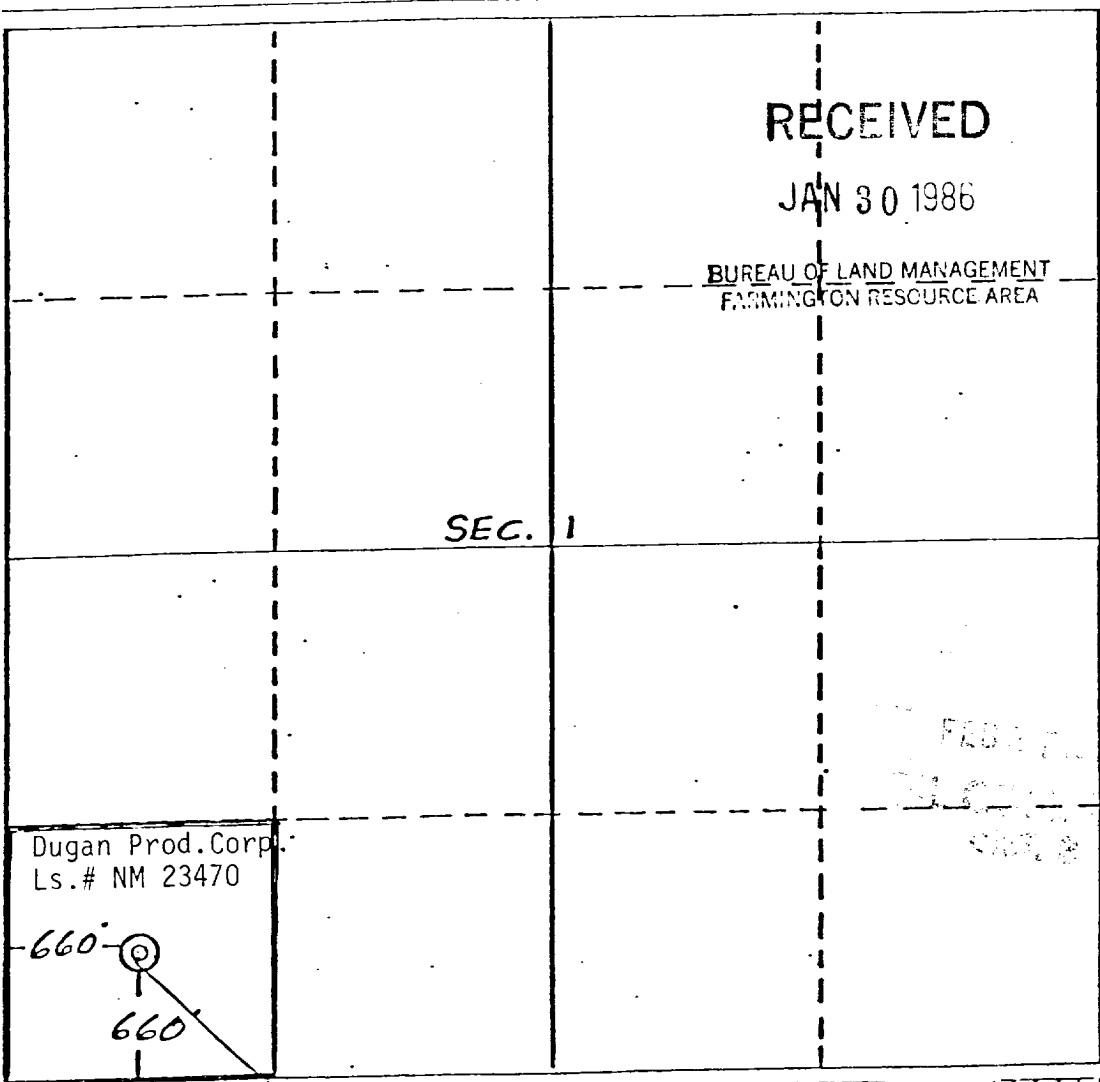
Operator <b>Dugan Production Corporation</b>		Lease <b>Fairway</b>		Well No. <b>1</b>
Unit Letter <b>M</b>	Section <b>1</b>	Township <b>23 North</b>	Range <b>10 West</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line				
Ground Level Elev. <b>6798</b>	Producing Formation <b>Gallup</b>	Pool <b>South Bisti-Gallup</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Jim L. Jacobs*

Name **Jim L. Jacobs**

Position **Geologist**

Company **Dugan Production Corp.**

Date **1-29-86**

I hereby certify that the location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true to the best of my knowledge.

Date Surveyed **November 30, 1984**

Registered Professional Engineer and/or Land Surveyor

*Edgar L. Risenhoover*

Certificate No. **5979**

**Edgar L. Risenhoover, L.S.**

