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GOVERNOR

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

March 27, 1986

Dugan Production Corporation P. O. Box 208 Farmington, New Mexico 87499-0208

Attention: Robert G. Stovall

M - 1 - 23N-10W

Administrative Order NSP-1489

Dear Mr. Stovall:

Reference is made to your application for a 40-acre non-standard oil spacing and proration unit consisting of the SW/4 SW/4 (Unit M) of Section 1, Township 23 North, Range 10 West, NMPM, South Bisti-Gallup Oil Pool, San Juan County, New Mexico.

It is my understanding that this unit is to be dedicated to your Fairway Well No. 1 located 660 feet from the South and West lines of said Section 1.

By authority granted me under the provisions of the Special Rules and Regulations for the South Bisti-Gallup Oil Pool as promulgated by Rule 3 of Division Order R-8090, the above-described non-standard oil proration unit is hereby approved.

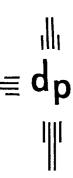
Sincerely,

Director

RLS/MES/et

cc: Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington APR 01 1986

OIL CON. DIV. DIST. 3



## dugan production corp.

January 17, 1986

Mr. Frank Chavez New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

RE: Application of Administrative Approval for 40 Acre Non-Standard Spacing Unit for Dugan Production Corp.'s Fairway #1 Well SW/4 SW/4 Section 1-23N-10W



Dear Mr. Chavez:

We hereby request approval of a non-standard proration unit consisting of 40 acres, which is a governmental quarter quarter section as described above for the Fairway #1 well. Copies of the well location plat and production map showing offsetting operators are attached for your reference.

The Fairway #1 well was spudded at a legal location in Undesignated Gallup on January 14, 1985, and it was completed as a Gallup producer on February 19, 1985. The original Form C-104 showing the above proration unit was approved by the Oil Conservation Division.

Subsequent to completion of the Fairway #1, Dugan Production made application in NMOCD Case No. 8685 for the creation of a new Gallup Oil Pool, the horizontal and vertical limits of which include the Fairway #1 well. In its application, Dugan requested a non-standard proration unit for the well and at the Examiner's hearing held on August 28, 1985, we presented evidence in support of this non-standard unit.

On December 4, 1985, the Division entered Order R-8090 in Case 8685 which established the South Bisti Gallup Oil Pool with 80 acre spacing, but the Division denied Dugan's request for a non-standard 40 acre spacing unit for the Fairway #1 well on the grounds that the advertising for the hearing did not give public notice of the Applicant's request for the non-standard unit. Rule 3 of Order R-8090 authorizes administrative approval of a non-standard government quarter section.

We are furnishing a copy of this application to all offset operators by certified mail with request that they furnish your office with a waiver of objection.

Frank Chavez, NMOCD January 17, 1986 Page 2

We hereby respectfully request your approval of this non-standard proration unit.

Sincerely,

Robert G. Stovall General Counsel

RGS:jfr

Enclosures

cc: Bureau of Land Management - Santa Fe Chorney Oil Company Champlin Petroleum Norcen Energy

	WAIVER
application for a non-standard	_ hereby waives objection to the above proration unit.
Pate	By:

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

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