| Ferm : | 3160 | -5 | |
|--------|------|----------|--|
| (Nove: | nber | 1983) | |
| (Form | erlv | 9 - 331) | |

UNITED STATES

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

| (November 1983) (Formerly 9–331) DEPARTMENT OF THE BUREAU OF LAND MANA | NTERIOR (Other instructions on re- 5. LEASE DESIGNATION AND SERIAL NO. NM 23741 |
|--|---|
| SUNDRY NOTICES AND REP (Do not use this form for proposals to drill or to deepe Use "APPLICATION FOR PERMIT—" | ORTS ON WELLS |
| OIL GAS OTHER | 7. UNIT AGREEMENT NAME 8. PARM OR LEASE NAME Nageezi Federal 9. WELL NO. 1 |
| 2. NAME OF OPERATOR | SUN OMIN ANSO 8. PARM OR LEASE NAME |
| Yates Drilling Company | Nageezi Federal |
| 3. ADDRESS OF OPERATOR | 9. WELL NO. |
| 207 South 4th St., Artesia, NA | 88210 1 |
| LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface | with any State requirements.* 10. FIELD AND POOL, ON WILDCAT Wildcat Wildcat |
| 1900 FNL & 2150 FWL, Sec | i |
| | Unit F, Sec. 19-23N-8W |
| | whether DP, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE |
| 692 | 6' GR San Juan NM |
| 16. Check Appropriate Box To I | dicate Nature of Notice, Report, or Other Data |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF PULL OR ALTER CASING | WATER SHUT-OFF X REPAIRING WELL |
| FRACTURE TREAT MULTIPLE COMPLETE | FRACTURE TREATMENT ALTERING CASING |
| SHOOT OR ACIDIZE ABANDON* | SHOOTING OR ACIDIZING ABANDONMENT* |
| REPAIR WELL CHANGE PLANS | (Other) (Nork: Report results of multiple completion on Well |
| (Other) | Completion or Recompletion Report and Log form.) |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state proposed work. If well is directionally drilled, give substant to this work.) • | l pertinent details, and give pertinent dates, including estimated date of starting any face locations and measured and true vertical depths for all markers and zones perti- |
| 4-21-85. Spudded 12-1/4" hole | at 8:00 AM 4-21-85. (Previously reported) |
| set 273'. Fiber-baffle float w/2% CaCl2 + 1/4#/sx Flocele. in 12 hrs. PD 10:00 PM 4-21-2 and float held okay. Circulation | K-55 casing set 273'. 1-regular quide shoe set 233'. Cemented w/180 sx Class "B" Compressive strength of cement - 1400 psi 5. Bumped plug to 1000 psi, released pressure ed 16 bbls. WOC. Drilled out 8:30 AM 4-23-85. NU and tested to 1000# for 30 minutes, OK. ed plug and resumed drilling. |
| | |
| | |
| | MAY 68 1386 |
| | |

*See Instructions on Reverse Side

TITLE

Production Supervisor

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY .

5-2-85

DIST. 3

DATE

DATE .