

6 BLM

1 Celsius-Denver

1 Celsius-SLC

1 BIA

Form approved.
Budget Bureau No. 1004-035
Expires August 31, 1985

UNITED STATES

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

630' FNL - 550' FEL

RECEIVED

SEP 24 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6660' GL; 6672' RKB

5. LEASE DESIGNATION AND SERIAL NO.
N00-C-14-20-7308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marathon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T23N, R10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., 4 1/2" casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4825' T.D.

Finished pulling out for logs. Wellex ran Induction & Density logs. Ran in with drill pipe and drilled 40' of additional hole. Circulated hole 1 1/2 hrs. Pulled and laid down drill pipe. Rigged up and ran 115 jts. (T.E. 4819.60') of 4 1/2", 10.5#, J-55, 8 Rd, ST&C casing and landed at 4825' with rector float at 4783' and industrial rubber DV tool at 3712'. Halliburton cemented in 2 stages with a total of 1678 cf of cement. First stage: 10 bbls mud flush followed by 220 sacks 50/50 B-poz w/2% gel & 1# flocele/sk. Displaced with 15 bbls water & 62 bbls mud. Bumped plug to 1000 psi. Released pressure and float held OK. 1st stage complete at 1:15 AM 9-23-85. Slurry volume=280 cf. Had full circulation throughout. Dropped bomb and opened DV tool. Circulated with mud and rig pumps for 2-3/4 hrs. Howco cemented 2nd stage w/ 10 bbls mud flush followed by 575 sks 65/35 B-poz w/12% gel & 1# flocele/sk followed by 100 sks 50/50 B-poz w/2% gel & 1# flocele/sk. Displaced with 59 1/2 bbls water. Bumped plug to 2500 psi. Released pressure & DV tool held OK. 2nd stage complete at 5:30 AM 9-23-85. 2nd stage slurry volume=1398 cf. Had full circulation throughout 2nd stage. Final displacing pressure = 1000 psi. Calc. cement top at 200'. Nipped down BOP, set slips and cut off casing. Released rig at 7:30 AM 9-23-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

John D. Roe

TITLE

Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 26 1985

OIL CON. DIV.

*See Instructions on Reverse Side \ DIST. 3

DATE 9-23-85

DATE SEP 25 1985

FARMINGTON RESOURCE AREA