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Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

1 File

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

State of New Mexico

Santa Fe, New Mexico 87504-2088

_			-			AUTHOR		Ç,			
I.		TOTRA	NSPC	PRT OI	L AND NA	TURAL G					
Operator DUGAN PRODUCTION CORP.								Well API No. 30-045-26436			
	ION CORP	<u> . </u>	-								
Address		NILL OF	****								
P.O. Box 420, Far Reason(s) for Filing (Check proper b		IAMI 91	7499		i o	her (Please exp	Jain)				
New Well	ш,	Chance in	Transport	er of	_	·					
New Well Change in Transporter of: Effective 5 Recompletion Oil Dry Gas											
Change in Operator	Casinghea	_	Condens								
If change of operator give name						· · · · · · · · · · · · · · · · · · ·					
and address of previous operator											
II. DESCRIPTION OF WE	LL AND LE	ASE									
Lesse Name		Well No. Pool Name, Include							Lease No.		
Marathon	l I Sout			South	. этот ааттар			Federal or Fe		C-14-20-	
Location							Nav. Allotted 7308				
Unit Letter A	:630		Feet From	n The	North <u>Li</u>	ne and550	Fe	et From The	East	Line	
						_	_				
Section 4 Tow	nship 23N		Range	10W	, N	мрм, San	<u>Juan</u>			County	
	. Nono pom	D 0D 01			D.I. 0.10						
III. DESIGNATION OF TR		or Conden		NATU			hich appropria	come of this	form is to be s		
1		Of Couden			Address (Give address to which approved copy of this form is to be sent)						
Giant Refining Inc		(XX)	or Dry G	• [P.O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Dugan Production Corp. (no change)					P.O. Box 420, Farmington, NM 87499					
f well produces oil or liquids, Unit Sec. Twp. Rg											
give location of tanks.	A	4	23N		Yes	,	3-3	1-86			
If this production is commingled with	that from any oth	er lease or p				iber:	<u> </u>	7			
IV. COMPLETION DATA	•	•	. •	Ū	J						
		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Complete	on - (X)	1	1		İ	1	1		l	1	
Date Spudded	Date Comp	l. Ready to	Prod		Total Depth			P.B.T.D.			
											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations								Depth Casir	ig Shoe		
			O . OD		(=) (=) ==	NG BECOE					
					D CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPIRSET			SACKS CEMENT		
								 			
								İ			
					ļ	<u></u>					
V. TEST DATA AND REQU	EST FOR A	LLOWA	BLE		!			L			
OIL WELL (Test must be aft	er recovery of tol	al volume o	f load oil	and must	be equal to or	exceed top all	owable for this	depth or be	for full 24 hou	red on m	
Date First New Oil Run To Tank Date of Test						ethod (Flow, pi			EGE		
	İ			:							
Length of Test	Tubing Pres	ELITE:			Casing Press	ire		Choke	APR27	7 .490	
		Oil - Bbis.				Water - Bbis.			AFN4	1000	
Actual Prod. During Test	Oil - Bbis.								JII CO	N. DIV.	
GAS WELL									DIS	I. 3	
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	BLEMMCF		Gravity of C	Condensate		
										· · · · · · · · · · · · · · · · · · ·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Press	ure (Shut-in)	<u> </u>	Choke Size			
	<u> </u>			·	ļ						
VL OPERATOR CERTIF	ICATE OF	COMPI	LIANC	E		au aas	.050	TION	DN 4016	N 1	
I hereby certify that the rules and re	gulations of the (Oil Conserva	ation		(OIL CON	42FHA	NOILE	חומופור	ИV	
Division have been complied with a	nd that the infort	mation gives	above a					Ann o	~ 10ma		
is true and complete to the best of t	ny knowledge an	d belief.			Date	Approve	d	APR 2	7 1990		
4. (1-	1 -					- •			A		
for 1 Jank					By						
Signature Unim L. Jacobs Geologist											
Printed Name			Title	<u> </u>	Title		SUFE	avisor	DISTRICT	#3	
4-26-90			-1821		''e		3				
Date			bone No.			4					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OL CON. DIV.

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AND SECRETARY SECTIONS AND SECT