4 NMOCD

Submit 5 Conies Appropriate District Office

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	TO TRA	ANSP	PORT OIL	_AND 1	IATL	IRAL G	AS					
Operator									Weil API No.				
DUGAN PRODUCTION CORP.								30-045-26545					
P.O. Box 420, Farmin	naton. I	NM 8	7499										
Reason(s) for Filing (Check proper box)	1919					Other (	Please expl	'வப்ப)					
New Well		Change is				Effe	ctive 5	5-1-90					
Recompletion	Oil X Dry Gas Casinghead Gas Condensate												
Change in Operator	Casinghead	I Gas	Conde	nete 📗				<del></del>					
If change of operator give name and address of previous operator		· · · · · · · · · · · · · · · · · · ·			<del>_</del>								
IL DESCRIPTION OF WELL	AND LEA	SE											
Lease Name Witty							d of Lease a Federal or Fe						
Location Unit Letter A	: 590	: 590 Feet From The North Line and 860 Feet From							Feet From The	East	Line		
Section 12 Township	, 23N		Range	. 10W		NMP!	<b>√∟</b> San	Juan			County		
Section 2 Township Paris													
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  [Name of Authorized Transporter of Oil  or Condensate													
1. data di America III.										,			
Giant Refining Inc.  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas						P.O. Box 256, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be sent)							
Dugan Production Corp	p. (no change)				P.O. Box 420, Farmingto				ton, NM	on, NM 87499			
If well produces oil or liquids, give location of tanks.	Unit :					Is gas actually connected? When Yes 11				. <del>-</del> 5-86			
If this production is commingled with that f	rom any othe	r lease or	pool, gi	ive commingl	ing order n	ımber.							
IV. COMPLETION DATA						_,_		l D	Dive Back	Same Res'v	Diff Res'v		
Designate Type of Completion -	· (X)	Oil Well	1   	Gas Well	New W	21   W	orkover	Deepen	Flug Back	L	<u></u>		
Date Spudded Date Compl. Ready to Prod.					Total Depth P.B.T.D.								
Elevations (DF, RKB, RT, GR, etc.)	tions (DF, RKB, RT, GR, etc.) Name of Producing Formation					as Pay		· · · · · · · · · · · · · · · · · · ·	Tubing Dep	Fubing Depth			
Perforations						Depth Casing Shoe							
							DECOR						
	TUBING, CASING AND							D		SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET							
							-						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	, '! d			ed ion all	owable for t	his depth or be.	for full 24 hou	rs.)		
	be equal to or exceed top allowable for this depth or be for full 24 hours.)    Producing Method (Flow, pump, gas lift, etc.)												
Date First New Oil Run To Tank	Date of Test												
Length of Test	Tubing Pressure				Casing Pressure				Though S.	L.E.R. FIAFU			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				APR	APR 2 7 1390			
GAS WELL				<u> </u>		_		_	OIL C	ON. DI	V		
ctual Prod. Test - MCF/D Length of Test						densate	MMCF		Gravity of	51. 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)				Choke Size	Choke Size			
	<u> </u>				 								
VL OPERATOR CERTIFICA	ATE OF	COMF	<b>LIA</b>	NCE			COV	ICED\	/ATION	חועופוכ	N		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION APR 2.7 1990							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								,	Arn	2 ( 1550			
is true and compress to the best of my in	Date Approved												
An) I Sauch						But Ching							
Signature Coologist						SUPERVISOR DISTRICT /3							
Jim L. Jacobs Geologist Printed Name Tale						le							
4-26-90 Date			*	•3		-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III., and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

OIL CON DIV.

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