

6 BLM 1 File 1 BIA (Jerry Degroat)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 05 1985

5. LEASE DESIGNATION AND SERIAL NO.	N00-C-1420-5825
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Navajo Allotted
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Jim Thorpe
9. WELL NO.	1
10. FIELD AND POOL, OR WILDCAT	Undes. Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 3, T23N, R10W, NMPM
12. COUNTY OR PARISH	San Juan
13. STATE	NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

DUGAN PRODUCTION CORP.

ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1900' FNL - 2060' FEL

1. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6675' GL; 6687' RKB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) T.D., 4 1/2" casing & cement ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4870' reached on 12-2-85.
Ran IES & CDL logs by Welox. T.I.H. and conditioned mud. Rigged up and ran 122 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd ST&C casing (T.E. 4887.80') set at 4870' RKB. Cemented 1st stage with 10 bbls mud flush followed by 225 sx 50-50 pos plus 2% gel & 1/4# flocele per sack (cement slurry 1st stage=286 cf). Full mud returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1200 psi. Float held OK. Dropped opening bomb. Opened stage tool @ 3709'. Cemented 2nd stage with 10 bbls mud flush followed by 540 sx 65-35 plus 12% gel & 1/4# flocele per sack, followed by 50 sx 50-50 pos plus 2% gel & 1/4# flocele per sack (cement slurry 2nd stage=1257 cf). Total cement slurry used in both stages = 1543 cf. Full returns while cementing. Circulated trace of cement to surface. Closed stage tool with 2500 psi - held OK. Job complete @ 1:30 AM 12-3-85. Nippled down BOP, set 4 1/2" casing slips, cut off 4 1/2" casing and released rig @ 3:30 AM 12-3-85.

8. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Geologist

DATE

DEC 12 1985
OIL CON. DIV.
DIST. 3

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NM000