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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-104
Effective 1-1-65

3093/N

Operator
Yates Drilling Company

Address
207 South 4th Street, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☒ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

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FEB 27 1986
OIL & GAS DIV
DIST. 3

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name Gillespie Federal	Well No. 1	Pool Name, including Formation Wildcat - Gallup	Kind of Lease State, Federal or Fee Federal
Location		Lease No. NM-26659	
Unit Letter J		Feet From The South	
Line of Section 29		Township 23N	
Range 8W		NMPM, San Juan	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)		
Permian Corporation	P.O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29	Twp. 23N
			Rge. 8W
	Is gas actually connected?		When
	No		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Re-Entry ☐ Drift ☐		
Date Spudded 1-2-86	Date Compl. Ready to Prod. 2-18-86	Total Depth 4950'	P.B.T.D. 4895'
Elevations (DF, RKB, RT, GR, etc.) 6727' GR	Name of Producing Formation Gallup	Top Oil/Gas Pay 4588'	Tubing Depth 4520'
Perforations 4588'-4789'			Depth Casing Shoe 4897.70'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	254'	180 sxs.
7 7/8"	4 1/2"	4896.70'	875 sxs.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-3-86	Date of Test 2-18-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure 30#	Choke Size -
Actual Prod. During Test 30	Oil-Bbls. 28	Water-Bbls. 2	Gas-MCF 10

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		FEB 18 1986	
Karen J. Lustman (Signature)		APPROVED	
Production Clerk (Title)		Original Signed by CHARLES GHOLSON	
2-26-86 (Date)		BY	
		DEPUTY OIL & GAS INSPECTOR, DIST. #3	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for wells on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.	