

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 14 1986

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

DUGAN PRODUCTION CORP.

ADDRESS OF OPERATOR

P O Box 208, Farmington, NM 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

330' FNL - 2310' FWL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-1420-7309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Montreal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Bisti-Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T23N, R10W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6608' GL; 6620' RKB

3. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) T.D., 4 1/2" casing & cement ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached page for details of casing job.

RECEIVED
JAN 27 1986
OIL CON. DIV.
DIST. 3

8. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE

ACT 1-13-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

DUGAN PRODUCTION CORP.
Montreal #1

T.D. 4800'

Finished logging. Ran in w/drill pipe and conditioned hole for running casing. Pulled and laid down drill pipe. Rigged up PTI Inc. & ran 120 jts. 4½", 10.5#, J-55, 8Rd, ST&C new casing (T.E.=4815') Landed casing @ 4800' w/ float collar @ 4765' and DV tool at 3682'. Rigged up Dowell and cemented 1st stage w/10 bbls mud flush followed by 225 sx 50/50 B-poz w/2% gel & ¼# celloflake/sk (slurry volume=286 cf). Displaced cement to float w/16 bbls water & 60 bbls water cut mud @ 6-7 BPM & 700 psi. Bumped plug to 1200 psi. Released pressure & float held OK. Reciprocated casing string and had good circulation throughout cementing 1st stage. P.O.B. at 4:15 PM 1-11-86. Dropped opening bomb and waited 30 minutes. Pressured casing to 1000 psi and DV tool opened. Circulated with mud & rig pumps for 2 hrs. Dowell cemented 2nd stage via DV tool at 3682' with 10 bbls mud flush followed by 535 sx 65/35 B-poz with 12% gel & ¼# celloflake per sack mixed @ 11.8 ppg, followed by 50 sx 50/50 B-poz w/2% gel & ¼# celloflakes mixed @ 13.4 ppg (slurry volume 2nd stage=1246 cf). Total slurry volume on both stages=1532 cf. Displaced cement to DV tool with 59 bbls of water @ 7 BPM and 0-900 psi. Bumped plug to 2500 psi. Released pressure and DV tool closed OK. P.O.B. 8:10 PM 1-11-86. Had good circulation and full returns throughout cementing 2nd stage. Circulated mud flush and approx. 3 bbls contaminated cement to surface. Set slips, cut off casing and released rig at 9:45 PM 1-11-86.