SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES	Form 3160-5 (November 1983)	6 BLM UNI	Celsius-Denver,	1 Celsius-SLC BUBMIT IN TRI (Other Instruction	PLICATE*	Form approved. Budget Bureau I Expires August LEASE DESIGNATION	No. 1004-0135 31, 1985	
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PRACTORE TREAT ************************************				1			(
Reached T.D. of 4700' on 1-26-86. Finished running IES & CDL logs by Welex. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 117 jts. 4½" OD, 10.5#, J-55, 8 Rd ST&C casing (T.E. 4687.24') set at 4697' RKB. Cemented first stage as follows: pumped 10 bbls mud flush followed by 250 sx 50-50 pos plus 2% gel and ½# cello flake per sack (total cement slurry first stage=318 cf). Reciprocated casing OK while cementing. Had full mud returns while cementing. Bumped plug with 1200 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3546'. Circulated 2½ hrs with rig pump. Cemented second stage as follows: pumped 10 bbls mud flush followed by 590 sx 65-35 pus 12% gel & ½# cello flake per sack (total cement slurry 2nd stage = 1431 cf). Total cement slurry used in both stages = 1749 cf. Had full returns while cementing. Circulated approximately 12 bbls cement to surface. Closed stage tool with 2500 psi - held OK. Job complete at 10:15 PM 1-26-86. Nippled down BOP, set 4½" casing slips, cut off casing and released rig @ Midnight 1-26-86. 18. I bereby ceelby that the foreplag is true and correct slowed by APPROVED MY CONDITIONS OF APPROVAL, IF ANY: TITLE Geologist TITLE Geologist OIL CON, DINBY	FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MULTIF	LE COMPLETE	SHOOTING OR ACT (Other) T.D. (Note: Rej	DIZING 4½ Ca port results of or Recompleti	ALTERING CA ABANDONMENT Sing & Cement multiple completion on Report and Log for	on Well	
SIGNED Jim / Jacobs (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: Geologist Geologist FEB 107986 APPROVED BY CONDITIONS OF APPROVAL, IF ANY: OIL CON. DIV. BY	proposed work. II	Reacherinis mud. jts. at 46 bbls \frac{1}{4}# ce Recip while Dropp 2\frac{1}{2} hr 10 bb flake cello Total while Close	ed T.D. of 4700' hed running IES & Laid down drill 4½" OD, 10.5#, J- 97' RKB. Cemente mud flush followe llo flake per sac rocated casing Ok cementing. Bump ed opening bomb. s with rig pump. ls mud flush foll per sack, follow flake per sack (cement slurry us cementing. Circ d stage tool with	on 1-26-86. CDL logs by We pipe and collarst stage of the first stage	elex. T. rs. Rigg casing (T as follow -50 pos p t slurry ng. Had 200 psi - tool @ 35 nd stage 65-35 pl 0-50 pos lurry 2nd ges = 174 mately 12 ld OK. set 4½"	I.H. and conded up and rare. E. 4687.24'; ys: pumped 10 and return the stage of th	ditioned 117 set 1818 cf). 1818 cf). 1818 cf). 1818 cflo 181	
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