

5 BLM 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM 16762
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2010' FSL - 1650' FWL	8. FARM OR LEASE NAME Witty
	9. WELL NO. 6
	10. FIELD AND POOL, OR WILDCAT South Bisti-Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T23N, R10W, NMPM
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether OF, ET, GR, etc.) 6763' GL; 6775' RKB	13. STATE NM

RECEIVED

MAR 31 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) T.D., 4 1/2" casing & cement

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4830' - reached on 3-28-87

Ran 73 jts. 4 1/2" OD, 11.6#, K-55 & N-80, LT&C casing and 46 jts.

4 1/2" OD, 11.6#, K-55, ST&C casing (T.E. 4843.69') set @ 4830' RKB.

Cemented first stage as follows: Pumped 10 bbls mud flush followed

by 210 sx (267 cf) 50-50 pos plus 2% gel & 1/4# cello-flake per sack.

Good mud returns while cementing. Reciprocated casing OK while

cementing. Bumped plug with 1500 psi - float held OK. Dropped

opening bomb. Opened stage tool @ 3713'. Circulated with rig pump

for 2 1/2 hours. Cemented second stage as follows: pumped 10 bbls

mud flush followed by 500 sx 65-35 plus 12% gel & 1/4# cello-flake per

sack, followed by 75 sx 50-50 pos plus 2% gel and 1/4# cello-flake

per sack (1200 cf). Total cement slurry both stages = 1467 cf. Full

mud returns while cementing 2nd stage. Circulated all mud flush

and trace of contaminated cement to surface. Closed stage tool with

2500 psi. Job complete @ 11:00 AM 3-28-87. Nippled down

BOP. Set 4 1/2" casing slips. Rig released @ 1:00 PM 3-28-87.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Jacobs

TITLE

Geologist

DATE

3-31-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 03 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side