

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-57164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bejunje Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Section 24-23N-9W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Yates Drilling Company

3. ADDRESS OF OPERATOR

105 South 4th Street, Artesia, New Mexico 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

2100' FNL & 400' FEL

RECEIVED

JUN 11 1987

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6930' GR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREATMENT ☐

MULTIPLE COMPLETION ☐

SHOOTING OR ACIDIZING ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) Production Casing ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

16. REPAIR PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
reported work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

TD 5162' Reached TD 8:35 A.M., 6-4-87

6-4-87 Ran 125 joints 5 1/2", 14#, J-55 casing set at 5161'. Baker cement type shoe set at 5161'. Orifice fill-up collar float set at 5119', DV tool set 3903'. Cemented in two stages, as follows: Used 30 bbls. 1.5% KCL water and 10 bbls. CW-7 ahead of cement. Cemented stage 1 with 230 sxs. DLW-5 with 6 1/4# collite, 10% salt and 1/4#/sack flocele. (yield 1.26, weight 13.5/ 289.8 cubic feet) Compressive strength of cement 1500 psi in 12 hrs. PD 5:45 P.M., 6-4-87. Bumped plug to 1460#, released pressure, float and casing held okay. Opened DV tool and circulated 3 1/2 hrs. Cemented 2nd stage with 519 sxs. DLW-3 with 6% gel, 6 1/4# collite, 1/4#/sack flocele. (yield 1.88, weight 12.3/ 976 cubic feet) Tailed in with 50 sxs. Class "B" Neat. (yield 1.18, weight 15.6/ 59 cubic feet) Compressive strength of cement 3800 psi in 12 hrs. PD 10:15 P.M., 6-4-87. Bumped plug to 2340#, released pressure, float and casing held okay. WOC. Released rig 1:00 A.M., 6-5-87. Waiting on completion unit.

17. I hereby certify that the foregoing is true and correct

SIGNED Karen J. Lushman

TITLE Production Clerk

DATE 6-10-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMPLETION OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.