

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
MAIL ROOM

87 JUN 24 AM 10:42

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Yates Drilling Company

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

ADDRESS OF OPERATOR

105 South 4th Street, Artesia, N.M. 88210

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2100' FNL & 400' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6930' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-57164

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bejunje Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 24-23N-9W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PLUG OR ALTER CASING

FRACTURE TREATMENT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Additional cement information X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

During the setting and cementing of the 5 1/2" production casing the cement did not circulate during the first stage.  
On the second stage we circulated 100 sx. cement to the pit.

RECEIVED  
JUN 30 1987  
OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Karen J. Leiselman

TITLE Production Clerk

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

JUN 29 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

SM

\*See Instructions on Reverse Side

110000