

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
3. NAME OF OPERATOR: Yates Drilling Company
4. ADDRESS OF OPERATOR: 105 South 4th Street, Artesia, N.M. 88210
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 2100' FNL & 400' FEL
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.: NM-57164
7. IF INDIAN ALLOTTEE OR TRIBE NAME
8. UNIT AGREEMENT NAME
9. FARM OR LEASE NAME: Bejunje Federal
10. FIELD AND POOL, OR WILDCAT: Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 24-T23N-R9W
12. COUNTY OR PARISH: San Juan
13. STATE: N.M.
14. PERMIT NO.
DATE ISSUED
15. DATE SPUDDED: 5-29-87
16. DATE T.D. REACHED: 6-4-87
17. DATE COMPL. (Ready to prod.): 6-23-87
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6930' FR
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD: 5162'
21. PLUG BACK T.D., MD & TVD: 5100'
22. IF MULTIPLE COMPLETIONS, SHOW MANY: 1
23. INTERVALS DRILLED BY: 0-5162'
24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD): 4859'-4993', Gallup
25. WAS DIRECTIONAL SURVEY MADE: NO
26. TYPE ELECTRIC AND OTHER LOGS RUN: DIGL, SDL-DSN-II
27. WAS WELL CORED: NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	280'	12 1/4"	190 SXS.	
5 1/2"	14#	5161'	7 7/8"	799 SXS.	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4802'	

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4859', 60', 61', 62', 68', 74', 75', 76' 4877' (9 holes) 4911', 16', 20', 29', 37', 4938' (6 holes) 4962', 63', 64', 65', 77', 82', 83', 84', 92', 4993' (10 holes)	DEPTH INTERVAL (MD) 4859'-4993' AMOUNT AND KIND OF MATERIAL USED Acidized w/ 1300 gals. 7 1/2% HCL acid. Frac'd w/ 92400 gals. WF30 & 144000 # (106500# 20/40 & 37500# 12/20) mesh sand.

PRODUCTION							
DATE FIRST PRODUCTION 6-23-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-18-87	HOURS TESTED 24 hrs.	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 35	GAS—MCF. 23	WATER—BBL. 3	GAS-OIL RATIO 660/1
FLOW. TUBING PRESS. -	CASING PRESSURE 23#	CALCULATED 24-HOUR RATE →	OIL—BBL. 35	GAS—MCF. 23	WATER—BBL. 3	OIL GRAVITY-API (CORR.) 40°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented and used on lease
TEST WITNESSED BY: John Andress

35. LIST OF ATTACHMENTS: Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Taron J. LeAnson TITLE: Production Clerk DATE: 7-29-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	779'	
Fruitland	1087'	
Pictured Cliffs	1314'	
Lewis	1491'	
Chacra	1668'	
Cliff House	2046'	
Menefee	2542'	
Point Lookout	3757'	
Upper Mancos	3876'	
Upper Gallup	4546'	
Lower Gallup	4855'	
Lower Mancos	5078'	
T.D.	5162'	