48 1200 1 1116 Submit's Cones
Appropriate Distinct Office 1.0. 201 1400, Hobbs, NM 82240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at bottom of Pape

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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HU. Drawer DD, Anesis, NM 88210

1000 kuo Brazos Rd., Anec, NM 87410	n=QUES I		BLE AND AUTHORIZA ⁻ L AND NATURAL GAS	TION		
DUGAN PRODUCTION CO		717.4701 0711 0	Well API No. 30-045-26821			
P.O. Box 420, Farmi	ngton, NM 8	37499				
ineason(s) for Filing (Check proper bott) New Well inecompletion Change in Operator If change of operator give name and address of previous operator		e in Transporter of: Dry Gas Condensate	Other (Piease explain) Change of Tr	ansporter Effec	tive 5-1-90	
II. DESCRIPTION OF WELL	AND LEASE					
Calgary	Well No. Fool Name, Include 2 South Bist		ing Formation i Gallup	Kmd of Lease State Federal or Fee	NM 32124	
Location G Unit Lener	1980 :	Feet From The	orth 1980	Feet From The	East Line	
Section 6 Towns	23N	Range 10W	, NMPM, San Jua	n 	County	
III. DESIGNATION OF TRAI	NSPORTER OF	OIL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil Giant Refining Inc.	or Cox	ndensale	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499			
Name of Authorized Transponer of Casinghead Gas (XX) or Dity Gas (Dugan Production Corp. (no change)			Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM 87499			
If well produces oil or liquids, give location of tanks.	Dail Sec.	23N 10W	ls gas actually connected? YES	When? 3-27-8	88	
If this production is commingled with the IV. COMPLETION DATA				eepen Piug Back San	ne Res'v Diff Res'v	
Designate Type of Completion	i - (X)	Ven j Garwen		Lepen Trug Date Sale		
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	op Oil/Gas Pay Tubing Depth		
Ferforations			Depth Casing Shoe			
TUBING, CASING AND C			EMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SAC	SACKS CEMENT	
	ST FOR ALLO recovery of total volu	WABLE me of load oil and must	be equal to or exceed top allowable	e for this depth or be for fi	dl 24 hours.)	
Dete First New Oil Run To Tank	Date 0. 1-		Producing Method (Flow, pump, g	U I	PEIAF	
Letyth of Tes	Tubing Pressure		Casing Pressure		PR271990	
Actual Prod. During Test	rod During Test Oil - Bbls.		Water - Bbls	Gar- MCF	CON. DIV	
GAS WELL			In Contract Off	Gravity of Cond	DIST. 3	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity & Cara		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)		Casing Fressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC I bereby certify that the rules and regression have been exampled with and using and complete to the best of my Signature Lim L. Jacobs Friend Name 4-25-90	dations of the Oil Conditions of the information knowledge and belie	nservation given above	OIL CONSERVATION DIVISION APR 27 1990 By SUPERVISOR DISTRICT 13 Title			
Late	enganistic programme and the con-	Tereforme 140.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- (1) Separate Form, C-104 must be filed for each pool in multiply completed wells.

