

6 BLM 1 Navajo Allotted
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved SLC 1 File
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-7309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allottee

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Montreal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South-Bisti Gallup Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T23N, R10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1830' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

6567' GL; 6579' KB

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCCL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., casing & cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. of 4705' reached on 6-9-88.

Ran 112 jts. 4½" OD, 10.5#, 8 Rd, J-55, ST&C casing (T.E. 4703.21') set @ 4711' RKB. Cemented first stage as follows: pumped 10 bbls mud followed by 230 sx 50-50 pos plus 2% gel and ¼# celloflake/sk (total cement slurry first stage = 292 cu.ft.). Had full mud returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1000 psi. Float held OK. Dropped opening bomb. Opened stage tool @ 3625'. Circulated with rig pump for 2½ hours before cementing 2nd stage as follows: pumped 10 bbls mud flush followed by 600 sx 65-35 plus 12% gel & ¼# celloflake/sk followed by 50 sx 50-50 pos w/ ¼# celloflake/sk (total cement slurry 2nd stage = 1390 cu.ft.). Total cement slurry used during both stages = 1682 cu.ft. Full mud returns while cementing. Circulated trace of cement to surface. Closed stage tool with 2500 psi - held OK. Job complete @ 1:00 PM 6-9-88. Nippled down BOP, set 4½" casing slips, cut off 4½" casing & released rig @ 3:00 PM 6-9-88.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

6-10-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 17 1988

NMOC OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side