7 BLM 2 Navajo Allotted 1 File

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		TOF THE		reverse D	e side)	30-045-26928			
	GEOL	5. LEARE DESIGNATION AND SERIAL NO.							
APPLICATIO		NOO-C-14-20-7310 6. IE INDIAN, ALLOTTEE OR TRIBE NAME							
TOO DACK									
Di	RILL 🛛	Navajo AHottee 7. UNIT AGREEMENT NAME							
b. Tipe of well	a.a. —								
WELL X	WELL OTHER	S. FARM OR LEASE NAME							
	ODUCTION CO.	Squaw Valley							
3. ADDRESS OF OPERATOR	ODUCTION COF	9. WELL NO.							
-		2							
4. LOCATION OF WELL (208, Farmington Report location clearly an	10. FIELD AND POOL, OR WILDCAT							
	FSL & 730' FWL	South-Bisti Gallup							
14 DISTINCT IN WILLS						Sec. 4, T23N, R10W, NMP			
	AND DIRECTION FROM NE				= =	12. COUNTY OR PARISH 13. STATE			
15. DISTANCE FROM PROP	ely 9 miles SW	of Blanco Ir			•	San Juan New Mexico			
LOCATION TO NEARES PROPERTY OR LEASE	T	30'	16. NO. OF	NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED:		F ACRES ASSIGNED			
(Also to nearest dri	g. unit line, if any)		160			W80			
		rox. 2179'	19. PROPOSE	DEPTH	20. ROTAL	TARY OR CABLE TOOLS			
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	C's Squaw	464	0'		Rotary			
			Lillie.			22. APPROX. DATE WORK WILL START*			
6547' GL; 6559' KB PROPOSED CASING AND CEMENTING PROGRAM PROPOSED CASING AND CEMENTING PROGRAM									
	1	PROPOSED CASIM	S'AND CEM	ENTING PROGE	. 677	propadana di con per pro			
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FOO)T 8	ETTING DEPTH		and apparied or centers			
12-1/4"	8-5/8"	24#		200'		59 cubic ft. circ. to surface			
7-7/8"	4-1/2"	10.5#		1640'	1465 c	ubic ft. circ. to surface			
Casing; the program to determined perforate, f	PROPOSED PROGRAM: If p	7-7/8" hole nation. Plan I run 4-1/2", after frac and	to total to run 10.5#, d comple	depth with IES and CI J-55 casin ete well.	gel-wa DL logs. g, selec	ter-mud If tively MAY271988 PL CON DIV. DIST. 3			
eventer proposal is to d	riii or deepen directiona	lly, give pertinent d	ata on subsu	rface locations as	nd measured	and true vertical depths. Give blowout			
. ()	, ()								
SIGNED I A forest		TITLS	Geologist		st	11-10-87			
(This space for Federa	I or State office use)								
PERMIT NO		APPROVAL DATE			APPROVED WIT				
APPROVED BY	TITLE			AS AWFUNED					
CONDITIONS OF APPROVAL	L, IF ANY ;				MAY 2 5 1988				
eli		₽ 9			C. To Filmer				
60 1.2						ARFA MANAGER			
7.		*See Instruction	nne On Re	verse Side	47	AKEA MANAGEN			

*See Instructions On Reverse Side

CAVOARA CICHIMA AMANDIA SIRI DOMA

31074VAM 127

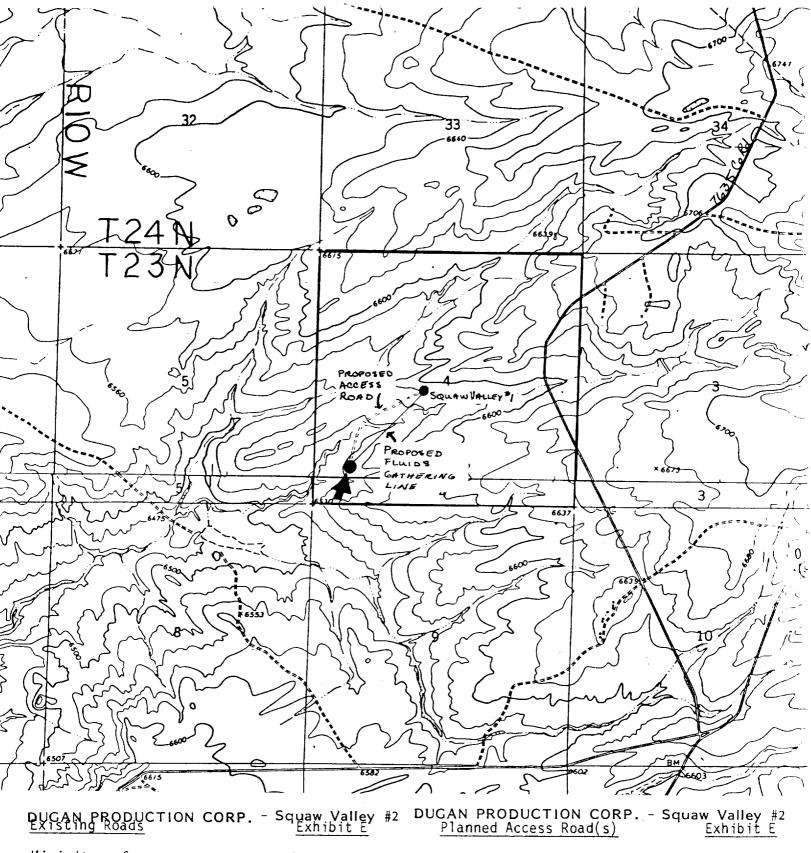
STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Chetatot			Lease	Well No.							
Dugan Production Corporation			Squaw Valle	y .	2						
Unit Letter			Range	County							
M	4	23 North	10 West	San Juan							
Actual Factore Location of Well;											
810 feet from the South line and 730 feet from the West line											
Ground Level Elev.			Pool		ated Acreoge;						
6547 Gallup South Bisti Gallup Ext: 80											
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working											
interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-											
dated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
this form if necessary.)											
No allowabl	e will be assigne	d to the well until all	interests have been c	onsolidated (by communit	ization, unitization.						
				n interests, has been appr							
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Dugan Prod.			DIST.	3	Ware						
NOO-C-14-20 7310	-]	1	1	Date Surveyed							
- 730 ' -		[Į.	October 7	. 1987						
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	1		Į Į	and/or Land Surve	·						
810'			1		2.						
				Eagar L.	Resenhoover						
					070						



Vicinity of nearest town or reference pt. approx. 9 miles SW of Blanco Trading Post, NM

Type of surface dirt

Conditions good

Bonito NW, 1966 (7.5 min series)

Width 20 Maximum grades 2%
Drainage design
Cuts & Fills see diagram
Surfacing material none
Turnouts
Culverts
Gates
Cattleguards

// Fence cuts

Access road(s) do not cross Fed Ind land. ==== Access Road