

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	66 SEP 22 PM 1:16	5. LEASE DESIGNATION AND SERIAL NO.	NM-42059
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.	FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 5820, Farmington, NM 87499-5820	RECEIVED SEP 26 1988	7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements. See also space 17 below.) At surface 1740' FNL & 2235' FEL	OIL CON DIST	8. FARM OR LEASE NAME Champ	
14. PERMIT NO.	15. ELEVATIONS (Show whether of, to, or, etc.) 6583' GL	9. WELL NO. 4	
		10. FIELD AND POOL, OR WILDCAT South Bisti Gallup	
		11. SEC., T., R., M., OR ALK. AND SURVEY OR AREA Sec. 5, T23N, R10W, NMPM	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCCL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>TD &amp; 4 1/2" casing</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 4715' reached on 9-15-88. Ran 118 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4729.01') set @ 4711' RKB. Cemented 1st stage with 10 bbls mud flush followed by 190 sx 50-50 pos + 2% gel & 1/4# celloflake/sk (total cement slurry 1st stage = 241 cu.ft.). Reciprocated casing OK while cementing. Bumped plug with 1200 psi. Float held OK. Dropped opening bomb and opened stage tool @ 3627'. Circulated 2 1/2 hours with rig pump. Cemented 2nd stage with 10 bbls mud flush followed by 480 sx 65-35 + 12% gel & 1/4# celloflake per sk followed by 50 sx 50-50 pos + 2% gel & 1/4# celloflake/sk (total cement slurry 2nd stage = 1124 cu.ft.). Total cement slurry used in both stages = 1365 cu.ft. Had full returns while cementing. Circulated mud flush with trace of cement to surface. Closed stage tool with 2500 psi. Job complete @ 7:15 AM 9-16-88. Nipped down BOP. Set 4 1/2" casing slips and cut off 4 1/2" casing. Released rig @ 9:15 AM 9-16-88.

I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-19-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: