Form 9-33; C (May 1963)

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SUBMIT IN TRIPLICATE.

(Other instructions on reverse sule)

Form approved. Budget Bureag No. 42-R1425

UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Ia. TYPE OF WORK DRILL DEEPEN DEEPEN PLUG BACK B. TYPE OF WELL OIL	NM-42059 S. IF INDIAN, ALLOTTEE OR TRIBE NAME T. UNIT AGREEMENT NAME C. FARM OR LEASE NAME C. Champ D. WELL NO. 5
DRILL DEEPEN DEEPEN PLUG BACK b. TIPE OF WELL WELL WELL OTHER OTHER SINGLE DONE MULTIPLE ZONE DUGAN PRODUCTION CORP. 3. ADDRESS OF OPERATOR P.O. Box 5820, Farmington, NM 87499-5820 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 2150' FSL & 800' FEL	Champ Well No.
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b. TYPE OF WELL OIL WELL OTHER SINGLE MULTIPLE ZONE 2. NAME OF OPERATOR DUGAN PRODUCTION CORP. 3. ADDRESS OF OPERATOR P.O. Box 5820, Farmington, NM 87499-5820 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 2150' FSL & 800' FEL	Champ Well No.
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At surface (Report location clearly and in accordance with any State requirements.*) 2150' FSL & 800' FEL	= .
At surface (Report location clearly and in accordance with any State requirements.*) 2150' FSL & 800' FEL	U. FIELD AND POOL. OR WITHCAT
	:
The proposed productione	South Bisti Gallup (2) 1. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.	Sec. 5, T 23N, R 10W, NMI
approx. 9½ miles SW of Blanco Trading Post, NM	2. COUNTY OF PARISH 13. STATE San Juan NM
15. DISTANCE FROM PROPOSED	CRES ASSIGNED
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. uoit line, if any) TO THIS	
TO NEAREST WELL DRULLING COUNTERED 1050 I FOM 1 TO TROTOSED DEFIN	OR CABLE TOOLS
21 PIEVATIONS (Show whather DE DT CD	tary
This section is employed to rechain and 6530' GL; 6542' KB procedural review purcuant to 43 CFR 3165.3)	22. APPROX. DATE WORK WILL START* ASAP
and appeal purposed Selb Casing and comenting program Drilling	COFCATIONS ANTHONIES AS
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SUBJECT	CHOATIONS AUTHORIZED ARE
12 1/111	ft. circ. to surface
7 7 1011	ft. circ. to surface
plan to drill a 7-7/8" hole to total depth with gel-water-mud program to formation. Plan to run IES and CDL logs. If determined productive, 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and	will run 4월".
NOV O	and the
OIL CC	
NOVO OIL CC ON ABOVE SPACE DESCRIBE PROPOSED PROURAM: If proposal is to deepen or plug back, give data on present productive cone. If proposal set in drill or deepen directionally, give pertinent data on subsurface locations and measured and preventer program, it any.	e zone and proposed new productive i true vertical depths. Give blowout
preventer program, ill any.	e zone and proposed new productive i true vertical depths. Give blowout
signed Jim L. Jacobs TITLE Geologist	te zone and proposed new productive fi true vertical depths. Give blowout DATE
signed — Jim L. Jacobs (This space for Federal or State office use)	te zone and proposed new productive i true vertical depths. Give blowout DATE 10-19-88
signed Jim L. Jacobs (This space for Federal or State office use)	e zone and proposed new productive i true vertical depths. Give blowout DATE 10-19-88 APPROVIDED NOW POUR 10-25
signed Jim L. Jacobs (This space for Federal or State office use)	te zone and proposed new productive fitrue vertical depths. Give blowout DATE

*See Instructions On Reverse Side

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Bevised 10-1-7

All distances must be from the outer boundaries of the Section. Cheletol Lagna Well No. Dugan Production Corporation Champ Unil Leller Section Township Range County 23 North 10 West San Juan Actual Factage Location of Welli 800 East line Ground Level Elev. Pioducing Formation Dedicated Actequet Gallup South Bisti Gallup 27 6530 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. Jim L. Jacobs OILICON Position I DIST. 3 Geologist Company Dugan Production Corp. 10-19-88 SECTION 5 Dugan Prod. Lease #NM-42059 8001 21501 Date Surveyed October 6, 1988 Hagistered Protessional Engineer

