

UNITED STATES 1 File
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-32124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Calgary

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T23N, R10W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

6555' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D. & 4 1/2" casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 4660' reached on 8-1-89. Finished running IES & CDL logs by Schlumberger. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 109 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4672.64') set at 4656' RKB. Cemented first stage by pumping 10 bbls mud flush followed by 215 sx 50-50 pos + 2% gel and 1/4# celloflake per sack (total cement slurry 1st stage = 273 cu.ft.). Had full returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1200 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3582'. Circulated with rig pump for 2-1/2 hrs. Cemented 2nd stage by pumping 10 bbls mud flush followed by 500 sx 65-35 + 12% gel and 1/4# celloflake/sk followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1232 cu.ft.). Total cement slurry both stages = 1505 cu.ft.). Full mud returns while cementing. Circulated mud flush plus trace of cement. Closed tool with 2500 psi - held OK. Job complete at 10:15 PM 8-1-89. Nipped down BOP, set 4-1/2" casing slips, cut off casing and released rig @ 12:00 midnight 8-1-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 8-2-89

Jim H. Jacobs
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD

DATE AUG 28 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side