DEPARTMENT OF THE INTERIOR consider BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS CONTROL OF CONTR	Form 3160-5 5 BLM		[] esubmit in Triplicate	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS OF THE PARK IS A SUPERIOR STATE OF THE WEST PROPERTY. SUNDRY NOTICES OF THE PARK IS A SUPERIOR STATE OF THE WEST PROPERTY. DUGAN PRODUCTION CORP. 1	(Formerly 9-331) DEPARTN			
SUNDAY NOTIFICE AND REPORT PROJECT OF THE WAR OF PROPERTY OF THE WAR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
DUCAN PRODUCTION CORP. 1	(Do not use this form for propor. Use "APPLICA	CES AND REPORTS Cais to drill or to deepen or plug be TION FOR PERMIT—" for such pro-	// 1/ LLLU	7. UNIT AGREEMENT NAME
DUGAN PRODUCTION CORP. 1. SECRET OF PREASON P.O. BOX 420, Farmington, NM 87499 10. First Production County and in accordance #IPD any birth requirements. South Birth Gallup Ext. South Birth Gallup Ext. P.O. Box 420, Farmington, NM 87499 11. First Production County and in accordance #IPD any birth requirements. South Birth Gallup Ext. P.O. Box 420, Farmington, NM 87499 11. First Production County and County and in accordance #IPD any birth requirements. South Birth Gallup Ext. P.O. Box 420, Farmington, NM 87499 12. County First Production County and County and County of Co	OIL Y CAB			
P.O. Box 420, Farmington, NM 87499 P.O. Box 420, Farmington, NM 87499 Fig. 10 Section or regular backbon dearly and to accordance #RP and Fall regularizations." 10 Section or regular backbon dearly and to accordance #RP and Fall regularizations." 11 Section of regular backbon dearly and to accordance #RP and Fall regularizations." 12 Centrol or regular backbon dearly and to accordance #RP and Fall regularizations." 13 Section of regular backbon dearly and to accordance #RP and Fall regularizations." 14 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or Intertion To: 15 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or Intertion To: 16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or Intertion To: 17 Intertion To: 18 Table Notice of Intertion To: 19 Control of Control o	2. NAME OF OPERATOR			
P.O. Box 420, Farmington, NM 87499 Section for the Company of the Conference of the				· · · · · · · · · · · · · · · · · · ·
South Bisti Gallup Ext. Sec. 6.723N, R10W, MPPM Sec. 6.723N, R10W				
Set all the set of the	A LOCATION OF WELL (Report location cl	i e		
Sec. 6, 123N, RIOW, NMPM 14. FERMIT FO. 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data ROTTLE OF PETRON TO: **Start Watts short-ory Fellow a ALTER CASING WULTIFLE COMPLETE **ROOT OF ACCIDITATE COMPLETE **COMPLETE OF ACCIDITATE COMPLETE **COMPLETE OF ACCIDITATE COMPLETE **COMPLETE	See also space 17 below.) At surface			11. SEC. T. B. M. OR BLE. AND
18. REVARIONS (Show whether or, Fr. Gs. ed.) 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: THAT WITH ANDTONY PICLE ON ALTER CASING MULTIPLE CONTERT	660' FNL & 1980' FWL			SURVEY OR AREA
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTERPRION TO:** **NOTICE OF INTERPRION TESTED **NOTICE OF INTERPRION TESTED			-	
Check Appropriate Box To Indicate Notice, Report, or Other Data **SOURCE OF INTERFEROR TO: **TEST WATER BROT-OFF** **PACTURE TREAT** **PACTURE	14. PERMIT NO.		ET, GR, etc.)	1
PILL OR ALTER CASING PRICE THAT WATER SHOT OFF PRICE THAT SHOT OFF			Lien ij	
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTORITE REPAIR WILL REPAIR MINDOM REPAIR MILL REPAIR MINDOM ROPH ROPH OF A SAID OF WILL REPAIR MINDOM ROPH ROPH OF WILL REPAIR MINDOM ROPH ROPH OF WILL REPAIR MINDOM	16. Check Ap	propriate Box To Indicate N	ature of Notice, Report, or (Other Data
T.D. 4660' reached on 8-1-89. Finished running IES & CDL logs by Schlumberger. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 109 its. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4672.64') set at 4656' RKB. Cemented first stage by pumping 10 bbls mud flush followed by 215 sx 50-50 pos + 2% gel and 1/4# celloflake/sk followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake/sk followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1232 cu.ft.). Total cement slurry both stages = 1505 cu.ft.). Full mud returns while cementing. Circulated mud'flush plus trace of cement. Closed tool with 2500 psi - held OK. Job complete at 10:15 PM 8-1-89. Nippled down BOP, set 4-1/2" casing slips, cut off casing and released rig @ 12:00 midnight 8-1-89.			BUBBEC	CENT ERFORT OF:
T.D. 4660' reached on 8-1-89. Finished running IES & CDL logs by Schlumberger. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 109 its. 4-1/2" Opt 10,5#, J-55, § Rd, ST&C assing (T.E. 4672.64') set at 4656' RKB. Cemented first stage by pumping 10 bbls mud flush followed by 215 sx 50-50 pos + 2% gel and 1/4# celloflake/sk followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake/sk followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake/sk followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake/sk followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake per sack (total cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement slurry both stages = 1505 cu.ft.). Full mud returns while cement ing. Signed for preferations of state office use) Approved France Transfer of the foregoing is true and correct slurry both stages of the foregoing is true and correct slurry both stages of the foregoing is true and correct slurry both stages of the forego	TEST WATER SHUT-OFF	PCLL OR ALTER CASING	WATER SHUT-OFF	-
APPROVED BY APPROVED BY CHANGE FLANS (Other)		MULTIPLE COMPLETE	l 1	<u> </u>
(Other) (Completion of Percent and Log form.) T.D. 4660' reached on 8-1-89. Finished running IES & CDL logs by Schlumberger. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 109 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4672.64') set at 4656' RKB. Cemented first stage by pumping 10 bbls mud flush followed by 215 xx 50-50 pos ± 2% qel and 1/4# celloflake per sack (total cement slurry lst stage = 273 cu.ft.). Had full returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1200 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3582'. Circulated with rig pump for 2-1/2 hrs. Cemented 2nd stage by pumping 10 bbls mud flush followed by 500 sx 65-35 + 12% qel and 1/4# celloflake/sk followed by 100 sx 50-50 pos + 2% qel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1232 cu.ft.). Total cement slurry both stages = 1505 cu.ft.). Full mud returns while cementing. Circulated mud'flush plus trace of cement. Closed tool with 2500 psi - held OK. Job complete at 10:15 PM 8-1-89. Nippled down BOP, set 4-1/2" casing slips, cut off casing and released rig @ 12:00 midnight 8-1-89. 18.1 bereby certly that the foregoing is true and correct signed by AUG 28 1989 (This spect for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: AUG 2 8 1989 FARMINGTON RESOURCE AND AUG 2 8 1989	SHOOT OR ACIDIZE	ABANDON*	T D A 41 II	→ 1
17. DESTRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertibons details, and give pertibode disconficient date of starting an proposed with orb.) T.D. 4660' reached on 8-1-89. Finished running IES & CDL logs by Schlumberger. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 109 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4672.64') set at 4656' RKB. Cemented first stage by pumping 10 bbls mud flush followed by 215 sx 50-50 pos ± 2% gel and 1/4# celloflake per sack (total cement slurry 1st stage = 273 cu.ft.). Had full returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1200 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3582'. Circulated with rig pump for 2-1/2 hrs. Cemented 2nd stage by pumping 10 bbls mud flush followed by 500 sx 65-35 ± 12% gel and 1/4# celloflake/sk followed by 100 sx 50-50 pos ± 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1232 cu.ft.). Total cement slurry both stages = 1505 cu.ft.). Full mud returns while cementing. Circulated mud'flush plus trace of cement. Closed tool with 2500 psi - held OK. Job complete at 10:15 PM 8-1-89. Nippled down BOP, set 4-1/2" casing slips, cut off casing and released rig @ 12:00 midnight 8-1-89. 18. I bereby certly that the forceology is true and correct signed of Federal or State office use) APPROVED BY	REPAIR WELL	THANGE PLANS	Nome . Deport result	a of multiple completion on Well
T.D. 4660' reached on 8-1-89. Finished running IES & CDL logs by Schlumberger. T.I.H. and conditioned mud. Laid down drill pipe and collars. Rigged up and ran 109 jts. 4-1/2" OD, 10.5#, J-55, 8 Rd, ST&C casing (T.E. 4672.64') set at 4656' RKB. Cemented first stage by pumping 10 bbls mud flush followed by 215 sx 50-50 pos + 2% gel and 1/4# celloflake per sack (total cement slurry 1st stage = 273 cu.ft.). Had full returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1200 psi - float held OK. Dropped opening bomb. Opened stage tool @ 3582'. Circulated with rig pump for 2-1/2 hrs. Cemented 2nd stage by pumping 10 bbls mud flush followed by 500 sx 65-35 + 12% gel and 1/4# celloflake/sk followed by 100 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry 2nd stage = 1232 cu.ft.). Total cement slurry both stages = 1505 cu.ft.). Full mud returns while cementing. Circulated mud'flush plus trace of cement. Closed tool with 2500 psi - held OK. Job complete at 10:15 PM 8-1-89. Nippled down BOP, set 4-1/2" casing slips, cut off casing and released rig @ 12:00 midnight 8-1-89. 18. I bereby certify that the foregoing is true and correct slower use) APPROVAD BY CONDITIONS OF APPROVAL IF ANY: AUG 2 8 1989 SARMINGTON RESOURCE AND CONDITIONS OF APPROVAL IF ANY:		RATIONS (Clearly state all pertinent		to the standard data of starting SDV
SIGNED	Schlumberger. and collars. 8 Rd, ST&C casi stage by pumpir 2% gel and 1/4# = 273 cu.ft.). casing OK while OK. Dropped op with rig pump f mud flush follo followed by 10 (total cement s both stages = Circulated mud psi - held OK. set 4-1/2" casi	T.I.H. and conditaring (T.E. 4672.64') Ing (T.E. 4672.64') Ing 10 bbls mud flut celloflake per same ting. Bumper to come ting. Bumper to come by 500 sx 65-3 to sx 50-50 pos to complete at 1 ing slips, cut of the conditions of the complete at 1 ing slips, cut of the conditions of	tioned mud. Laid 109 jts. 4-1/2" set at 4656' RKB sh followed by 21 ack (total cement as while cementin ed plug with 1200 ed stage tool @ 35 ented 2nd stage b 5 + 12% gel and 1/ 1232 cu.ft.). To ull mud returns of cement. Close 0:15 PM 8-1-89.	down drill pipe OD, 10.5#, J-55, Cemented first S sx 50-50 pos + slurry 1st stage g. Reciprocated psi - float held 82'. Circulated y pumping 10 bbls /4# celloflake/sk 4# celloflake/sk tal cement slurry while cementing. ed tool with 2500 Nippled down BOP,
SIGNED Jim L' Jacobs (This appece for Federal or State office use) APPROVED BY		•		
APPROVED BY TITLE AUG 2 8 1989 SARMINGTON RESOURCE AND STATE OF APPROVAL IF ANY:	SIGNED 12 1	TITLE	Geologist	8-2-89
APPROVED BY				
CONDITIONS OF APPROVAL IF ANT: AUG 2 8 1989 FARMINGTON RESOURCE AI	•	TITI F		
FARMINGTON RESOURCE AI	CONDITIONS OF APPROVAL IF ANY:			AUG 2 8 1989
				EARMINGTON RESOURCE AREA
		*See Instructions	on Reverse Side	- ٧//

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.