

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 36952

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flo-Jo

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Bisti Gallup Ext.

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T23N, R11W, NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FNL & 1980' FWL

14. PERMIT NO.

API # 30-045-27441

15. ELEVATIONS (Show whether DY, XT, CR, etc.)

6575' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PERM OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud, surface casing & cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up Four Corners Drilling Company Rig #14. Spudded a 12-1/4" hole at 2:30 P.M. on 3-6-90. Drilled to 234'. Rigged up and ran 5 jts. 8-5/8" OD, 24#, 8 Rd, A53B, smls. ST&C casing (T.E. 214') set at 226' RKE. Cemented with 150 sx class "B" + 2% CaCl₂ (total cement slurry = 177 cu.ft.). P.O.B. at 7:30 P.M. 3-6-90. Circulated 2 bbls cement to surface. Pressure tested 600 psi for 30 minutes after nipping up while W.O.C. - held OK.

Accepted For Record

MAR 14 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

3-7-90

(This space for Federal or State office use)

Mineral Resources

Farmington Resource Area

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side