

Form 160-5
(June 1990)

1 Seabrook

1 Cramer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 36952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2225' FSL & 975' FEL (Unit I)
Sec. 1, T23N, R11W, NMPM

8. Well Name and No.

Flo Jo #4

9. API Well No.

30 045 28645

10. Field and Pool, or Exploratory Area

South Bisti Gallup Ext.

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other TD, casing & cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4625' reached on 11-15-93. Conditioned hole and ran logs by Great Guns Logging. T1H and conditioned mud. Laid down drill pipe and collars. Ran 103 jts. 4 1/2" OD 10.5# 8 Rd J-55 ERW "Newport" casing (T.E. 4638.73') set @ 4625' RKB. Cemented 1st stage as follows: pumped 10 bbls mud flush followed by 280 sx 50-50 pos + 2% gel and 1/2" celloflake/sk (total cement slurry 1st stage = 350 cu.ft.). Had full mud returns while cementing. Maximum cementing pressure 500 psi. Bumped plug with 1000 psi - float held OK. 1st stage complete @ 6:30 AM 11/16/93. Dropped opening bomb. Opened stage tool @ 3454'. Circulated 2 1/2 hrs with rig pump. Cemented 2nd stage as follows: pumped 10 bbls mud flush followed by 740 sx 65-35 pos + 12% gel and 1/2" celloflake/sk followed by 50 sx 50-50 pos + 2% gel and 1/2" celloflake/sk (total cement slurry 2nd stage = 1698 cu.ft.). Total cement slurry both stages = 2048 cu.ft. Maximum cementing pressure 2nd stage = 1100 psi. Closed stage tool with 2000 psi - held OK. Good circulation throughout job. Circulate 20 bbls cement to surface. Job complete 10:15 AM 11-16-93. Set 4 1/2" casing slips, cut off casing and released rig at noon 11-16-93.

14. I hereby certify that the foregoing is true and correct

Signed

Vice-President

Date

11/17/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

NMOCD

RECORDING OFFICE

Sam