

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 55836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hendrix

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit B

Sec. 7, T22N, R8W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

6740' GL (est)

19. ELEV. CASINGHEAD

6740'

23. INTERVALS DRILLED BY

T.D.

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ WELL ☒ DRY ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐

2. NAME OF OPERATOR: Dugan Production Corp.

3. ADDRESS OF OPERATOR: PO Box 420, Farmington, NM 87499 (505) 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FNL & 1830' FEL (NW/4 NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO. 30 045 28931 DATE ISSUED 3/93

15. DATE SPUDDED 4-29-93 16. DATE T.D. REACHED 5-3-93 17. DATE COMPL. (Ready to prod.) 5/11/93

20. TOTAL DEPTH, MD & TVD 1535' 21. PLUG, BACK T.D., MD & TVD 1500'

22. IF MULTIPLE COMPL., HOW MANY* 6740' GL (est)

23. INTERVALS DRILLED BY T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1249-1363' (Chacra)

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Guard Log; Dual Compensated Porosity Log; GR-CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	127'	9-1/8"	59 cf (50 sx class "B" w/2% CaCl ₂)	---
4 1/2"	10.5#	1531'	6-1/4"	304 cf (75 sx 2% Iodense & 130	---
sx class "B"	neat w/1/4# celloflake/sk)				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	1306'	

31. PERFORATION RECORD (Interval, size and number)

1249, 54, 63, 77, 91, 98, 1315, 24, 34, 42, 52 & 63 with 1 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1249-1363'	35,000 gals 70 Q foam
	50,000 lbs 12-20 sand
	500 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 5-26-93 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing

WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST 5-26-93 HOURS TESTED 3 CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD

OIL—BBL. --- GAS—MCF. 44.9 WATER—BBL. --- GAS-OIL RATIO ---

FLOW. TUBING PRESS. 8 psi CASINO PRESSURE 240 SI CALCULATED 24-HOUR RATE

OIL—BBL. --- GAS—MCF. 359 WATER—BBL. --- OIL GRAVITY-API (CORR.) ---

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented during test - to be sold.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jim L. Jacobs TITLE Vice-President DATE JUN 10 1993

*See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, as to any matter within its jurisdiction.

NMOCL

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra	143' 318' 518' 873' 1068' 1239'	