

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: Oil Well ☐ Gas Well ☒ Dry ☐ Other ☐				2. LEASE DENUMINATION AND SERIAL NO. NM 90469							
3. TYPE OF COMPLETION: New Well ☒ Work Over ☐ Deep-En ☐ Plug Back ☐ Diff. Entry ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Dugan Production Corp.				7. UNIT AGREEMENT NAME							
3. ADDRESS AND TELEPHONE NO. P.O. Box 420, Farmington, NM 87499 505-325-1821				8. FARM OR LEASE NAME, WELL NO. Presley #1							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL & 790' FEL (SE/4 SE/4) At top prod. interval reported below At total depth				9. API WELL NO. 30 045 29061							
14. PERMIT NO.				DATE ISSUED 1/94		12. COUNTY OR PARISH San Juan		13. STATE NM			
15. DATE SPUDDED 4-11-94		16. DATE T.D. REACHED 4/13/94		17. DATE COMPL. (Ready to prod.) 5/23/94		18. ELEVATIONS (DP, RKB, ST, GR, ETC.)* 6640' GL (est)		19. ELEV. CASINGHEAD 6640'			
20. TOTAL DEPTH, MD & TVD 1305'		21. PLUG BACK T.D., MD & TVD 1220'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY TD		24. ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1131-1220' (Chacra)								25. WAS DIRECTIONAL SURVEY MADE no			
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction-SFL w/GR; GR-CCL								27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"		20#		123'		9-1/8"		59 cf (50 sx class "B" neat)		2% CaCl ₂ ---	
2-7/8"		6.4#		1302'		6-1/4"		276 cf (60 sx 2% lodense)		---	
w/1/4# celloflake & 130		sx neat w/1/4# celloflake).									
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		SIZE	
										no tubing ---	
31. PREPARATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1131, 1140, 1146, 1153, 1159, 1168, 1177, 1190, 1203, 1210, 1220 w/1JSPF (total 11 holes).										DEPTH INTERVAL (MD)	
										1131-1220'	
										AMOUNT AND KIND OF MATERIAL USED	
										500 gals 15% HCL	
										35,000 gals 700 foam	
										83,250 lbs 20/40 sand	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing						WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 5-23-94		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO		---			
FLOW, TUBING PRESS.		CASING PRESSURE (SI) 265 psi		CALCULATED 24-HOUR RATE ---		OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test - to be sold.										35. LIST OF ATTACHMENTS BHP = 284 psia	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.										36. DISTRICT OFFICE FARMINGTON DISTRICT OFFICE	
SIGNED John Alexander		TITLE Operations Manager						DATE 6/22/94 JUN 24 1994			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	surface	
				Kirtland	less than 130'	
				Fruitland	405'	
				Pictured Cliffs	742'	
				Lewis	940'	
				Chacra	1115'	