

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
BLM

AUG 29 PM 12:53

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

725' FSL & 1650' FEL (SW/4 SE/4)
Unit O, Sec. 1, T23N, R11W

5. Lease Designation and Serial No.

NM 36952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Flo Jo #5

9. API Well No.

30 045 29133

10. Field and Pool, or Exploratory Area

South Bisti Gallup

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD, casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4570' (driller) reached on 8/25/94. (Logger TD= 4578'). Finished trip out of hole. Rigged up and ran IES & CDL logs by Halliburton Logging Service. Trip in hole and conditioned mud. Laid down drill pipe and collar. Rigged up and ran 102 jts. 4 1/2" OD, 10.5#, 8 Rd. ST&C newport casing (T.E. 4578.92') set @ 4575' RKB. Cemented first stage by pumping 10 bbls mud flush followed by 290 sx 50-50 pos + 2% gel and 1/2# celloflake/sk (total cement slurry = 368 cu.ft.). Maximum cementing pressure 600 psi. Reciprocated casing OK while cementing. Bumped plug with 1000 psi - held OK. 1st stage complete at 10:30 PM 8-25-94. Opened stage tool @ 3460' and circulated with rig pump for 2 1/2 hrs. Rigged up and cemented 2nd stage by pumping 10 bbls mud flush followed by 525 sx 65-35 plus 12% gel and 1/2# celloflake/sk followed by 50 sx 50-50 pos + 2% gel and 1/2# celloflake per sk (total cement slurry 2nd stage = 1224 cu.ft.). Total cement slurry both stages = 1592 cu.ft. Maximum cementing pressure = 1000 psi. Closed stage tool with 2500 psi. P.O.B. at 2:45 AM 8-26-94. Had full mud returns throughout both stages. Circulated 2 bbls cement on 2nd stage. Nipped down BOP, set 4 1/2" casing slips and released rig at 5:00 A.M. on 8-26-94.

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice President

Date 8/26/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY