

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

1. LEASE DESIGNATION AND SERIAL NO.

NM 55836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hendrix #2

9. API WELL NO.

30 045 29172

10. FIELD AND POOL, OR WILDCAT

W/C Escavada PC

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit B,
Sec. 7, T22N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REKEY ☐ FLGS ☐ DIFF. ☐ OTHER ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 325-1821

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FNL & 1850' FEL (NW/4 NE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10-24-94 16. DATE T.D. REACHED 10-26-94 17. DATE COMPL. (Ready to prod.) 12-20-94 18. ELEVATIONS (DP, RKB, ST, OR, ETC.)* 6745' Est. GL 19. ELEV. CASINGHEAD 6745'

20. TOTAL DEPTH, MD & TVD 1005' 21. PLUMB, BACK T.D., MD & TVD 949' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY T.D. 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 873-882'

25. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray w/Casing Collars Correlation Log

27. WAS WELL CORED

no

29. CARING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	26#	122'	9-1/8"	59 cf (50 sx) neat cement	---
2-7/8"	6.4#	1000'	5-1/8"	171 cf (145 sx class "B" neat)	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PREPARATION RECORD (Interval, size and number)

873-882' w/1-11/16" bi-wire jet per foot
(total of 10 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
873-882'	300 gals 15% HCL
	6,300 gals 70% foam
	1,300 lbs 12/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION 12-20-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing - capable of production WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST HOURS TESTED CHOKES SIZE PROD. FOR TEST PERIOD OIL—BSL GAS—MCF. WATER—BSL GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

JUN 30 1995 TEST WITNESSED BY

35. LIST OF ATTACHMENTS

FARMINGTON DISTRICT OFFICE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John Alexander

TITLE Operations Manager

DATE 6/28/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	140'	
				Kirtland	320'	
				Fruitland	530'	
				Pictured Cliffs	873'	

38. GEOLOGIC MARKERS