

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

1. LEASE DESIGNATION AND SERIAL NO.

NM 90471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Goodman #2

9. API WELL NO.

30 045 29191

10. FIELD AND POOL, OR WILDCAT

W/C Bisti Chacra Ext.

11. SEC., T., R., OR BLOCK AND SURVEY OR AREA

Unit L,

Sec. 23, T22N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

10-19-94

16. DATE T.D. REACHED

10-21-94

17. DATE COMPL. (Ready to prod.)

1-4-95

18. ELEVATIONS (OF, RKA, RT, OR, ETC.)*

6632' GL (est)

19. ELEV. CASINGHEAD

6632'

20. TOTAL DEPTH, MD & TVD

1340'

21. PLUG, BACK T.D., MD & TVD

1298'

22. INTERVALS CALLED BY

ROTARY TOOLS

CABLE TOOLS

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1108' - 1220' (Chacra)

T.D.

24. WAS DIRECTIONAL SURVEY MADE

no

25. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Short Guard; GR-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	26#	128'	9-1/8"	77 cf (60 sx class "B" neat top-cement to surface).	---
2-7/8"	6.5#	1340'	6"	255 cf (50 sx lodense w/1/4 celloflake/sk & 130 sk neat w/1/4 celloflake/sk).	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2"	1100'	

31. PREPARATION RECORD (Interval, size and number)

1108, 13, 21, 29, 36, 41, 47, 56, 59, 68, 82, 88, 1208, 20 (total 14 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1108-1220'	31,200 gals 700 foam
	54,000 lbs 12-20 sand
	500 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1-11-95		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1-11-95	3	3/4"	→	---	23	---	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1	285 - SI	→	---	184	---	---		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

Hall

35. LIST OF ATTACHMENTS

BHP = 293 psi

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

John Alexander

TITLE

Operations Manager

DATE

1/16/95

JAN 1 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	4120'	
				Kirtland	165'	
				Fruitland	555'	
				Pictured Cliffs	725'	
				Lewis	905'	
				Chacra	1098'	

38.

GEOLOGIC MARKERS