

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 1980' FEL (SW/4 SE/4)
Unit 0, Sec. 1, T23N, R10W

5. Lease Designation and Serial No.

NM 42059

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Champ #9

9. API Well No.

30 045 29287

10. Field and Pool, or Exploratory Area

South Bisti Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD, casing & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4980' reached on 3/3/96. TIH with 111 jts. 4 1/2" 10.5# J-55 Newport casing landed at 4979', float collar at 4932', DV at 3807'. Cement 1st stage with 210 sx 50/50/2 with 1/2# celloflake/sk (total cement slurry 1st stage = 267 cu.ft.). Cement pressure 650#. Displace with 20 bbls water, 59 mud. Plug down 1800 hrs 3/3/96. 1000# - held OK. Opened stage tool. Circulate 2 1/2 hours. Cement 2nd stage with 625 sx 65/35/12 with 1/2# celloflake and tail with 150 sx 50/50/2 with 1/2# celloflake/sk (total cement slurry 2nd stage = 1572 cu.ft.). Total cement slurry both stages = 1839 cu.ft. Cement pressure 1150#. Displace with 61 bbls water. Plug down 2200 hrs 3/3/96. 2500# - held OK. Had good circulation throughout both stages. Circulated 20 bbls cement. Turbolizers @ 540' & 450'. Nipple down BOP, set slips & cut off casing. Rig released 2400 hrs 3/3/96.

14. I hereby certify that the foregoing is true and correct

Signed Jim L. Jacobs

Title Vice-President

Date 3/4/96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

MAR 06 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

BY 5-24-96