

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverses side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☒ OIL, ☐ GAS, ☐ WELL, ☐ DAY, ☐ OTHER

2. TYPE OF COMPLETION: ☒ WORK, ☐ REPAIR, ☐ BACK, ☐ OTHER

3. NAME OF OPERATOR: _____

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 330' FSL & 1190' FWL (SW/4 SW/4)
P.O. Box 420, Farmington, NM 87499
505-325-1821

5. ADDRESS AND TELEPHONE NO.:
Dugan Production Corp.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT AGREEMENT NAME: _____

8. FARM OR LEASE NAME, WELL NO.: _____

9. API WELL NO.: _____

10. FIELD AND POOL OR WILDCAT: _____

11. SEC. T. R. M. OR BLOCK AND SUBSET: _____

12. COUNTY OR PARISH: _____

13. STATE: _____

14. PERMIT NO.: _____

15. DATE BEGUN: _____

16. DATE T.D. REACHED: _____

17. DATE COMPLETION: _____

18. DATE T.D. REACHED: _____

19. DATE COMPLETION: _____

20. TOTAL DEPTH, MD & TVD: _____

21. PLUG BACK T.D., MD & TVD: _____

22. IF MULTIPLE COMPLETIONS, HOW MANY? _____

23. INTERVALS: _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): _____

25. WAS DIRECTIONAL: _____

26. TYPE ELECTRIC AND OTHER LOGS RUN: _____

27. WAS WELL CORDED: _____

28. DUAL INDUCTION SHORT GUARD LOG; COMPENSATED DENSITY LOG: _____

29. CASING RECORD (Report all strings set in well):

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	238'	12-1/4"	150 SX CLASS "B" W/2% CaCl ₂	---
4-1/2"	10.5#	4629'	7-7/8"	1660 CF IN 2 STAGES (1st stage W/300 SX 50/50/2 W/1/4# cellof stake (381 CF), 2nd stage W/550 SX 65/35/12 W/1/4#)	---
LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)
				2-3/8"	4468'
30. TUBING RECORD					
31. PRODUCTION RECORD (Interval, size and number)					
4307, 10, 11, 12, 14, 15, 16, 18, 26, 28, 30, 32, 34, 36, 4404, 06, 79, 81, 82, 83, 87, 88 (1 JSPF), 4308, 09, 13, 17, 4476, 77, 78, 84, 85, 86 (2 JSPF). Total 42 holes.					
32. A/CID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
AMOUNT AND KIND OF MATERIAL USED					
89,578 gals slickwater					
119,670 lbs 20/40 sand					
800 gals 15% NEEF HCL					

33. DATE FIRST PRODUCTION: 5/30/97 *

34. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): _____

35. WELL STATUS (Producing or Shut-in): _____

36. LIST OF ATTACHMENTS: _____

37. LIST OF ATTACHMENTS: _____

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

39. TITLE: Operations Manager

40. SIGNED: _____

41. JUN 13 1997 6/10/97

42. FARMINGTON DISTRICT OFFICE

43. (See Instructions and Spaces for Additional Data on Reverse Side)

44. UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

45. FORM 3160-4 (July 1992)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	surface	
				Kirtland	<235'	
				Fruitland	646'	
				Pictured Cliffs	910'	
				Lewis	1060'	
				Chacra	1230'	
				LaVentana	1334'	
				Upper Cliff House	1635'	
				Upper Menefee	1738'	
				Lower Cliff House	2052'	
				Lower Menefee	2221'	
				Point Lookout	3282'	
				Mancos	3452'	
				Gallup	4090'	