## 5 BLM 1 File

Form 3160-5 (June 1990)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31,1993

- SWE- UTTICE

## 5. Lease Designation and Serial No.

SUNDRY NOTICES A	ND REPORTS ON WELLS	NM 65528
Do not use this form for proposals to	drill or to deepen or reentry to a different reservoir	6. If Indian, Allotted or Tribe Name
Use "APPLICATION FOR PERMIT -" for such proposals		
SUBMIT IN TRIPLICATE		
1. Type of Well Oil Gas Well Well	Other 6789	7. If Unit or CA, Agreement Designation
2. Name of Operator	<b>₹</b>	8. Well Name and No.
Dugan Production Corp.	MAY 2000	Hop Sing #1
3. Address and Telephone No. P.O. Box 420 7 Farmington, NM 87499	(505) 325 - 1821	9. API Well No. 30 045 29378
Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
0001 ENIL 9 40001 EEL (NISAVA NIEVA)		Booin Emilland Cool
990' FNL & 1980' FEL (NW/4 NE/4)		Basin Fruitland Coal
Unit B, Sec. 27, T23N, R11W	The stay demonstrates and the state of the s	11. County or Parish, State
12 CHECK APPROPRIATE BOY(a) TO IND	ICATE NATURE OF NOTICE REPORT OR	San Juan, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	Change of Diago
Notice of Intent	Abandonment	Change of Plans  New Construction
Subsequent Report	Recompletion	
LXI Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
First About down and Nation	Casing Repair	
Final Abandonment Notice	☐ Attering Casing     ☒ Other   Production Test	Conversion to Injection
	X Other Production Test	Dispose Water (Note: Report results of multiple completion on Well
	details, and give pertinent dates, including estimated date of starting any pr	Completion or Recompletion Report and Log form.)
Dugan Production Corp. asks that the BLM agree that the subject lease is producing in paying quantities. The operator has expended considerable time and money to establish production from this lease.  This well is producing at 25 mcfd and 200 barrels of water daily. The high water production is encouraging because it indicates the permeability of the coal in this area. This is an economic rate. Dugan Production Corp. owns numerous adjacent leases and is planning further coal development in the area. A pipeline to gather this gas will be planned as this development expands. There is the possibility that some of the water production from this well may be		
curtailed by isolating one of the lower coal seams. Your concurrence will allow us to		
efficiently explore and develop the Fruitland		
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TISS APPROVAL EXPIRES MAY 0 1 2001		
4. I hereby certify that the foregoing is true and correct  Signed  John Alexander	Title Vice-President Date	5/1/2000
This space for Figure 1 or State office use)		
pproved by	Title Date	
conditions of approval, if any:		
		CCEPTED FOR RECORD