

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

070 EAST GILSON, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 2150' FWL (NE/4 SW/4)  
Unit K, Sec. 7, T23N, R9W

5. Lease Designation and Serial No.

NM 19816

6. If Indian, Altonce or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

December Dream #3

9. API Well No.

30 045 29408

10. Field and Pool, or Exploratory Area

South Bisti Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other TD, Casing & Cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4846' reached on 1/18/97. Ran Halliburton IES-CDL logs. TIH with 108 jts. 4 1/2" 10.5# J-55 Newport casing landed @ 4836', float collar @ 4793', DV tool at 3668'. Pump 10 bbls mud flush. Cement 1st stage w/250 sx 50/50/2 w/1# celloflake/sk (cement slurry 1st stage = 317 cu.ft.). Displace with 10 bbls water & 66.5 bbls mud. Plug down on 1/18/97. 1000#-OK. Open stage tool & circulate 2 hrs. Pump 10 bbls mud flush. Cement 2nd stage with 600 sx 50/50/2 w/1# celloflake and tail with 50 sx 50/50/2 with 1# celloflake/sk (cement slurry 2nd stage = 1389 cu.ft.). Total cement slurry both stages = 1706 cu.ft. Displace with 58.5 bbls water. Plug down 1/19/97. 2500# - held OK. Had good circulation throughout both stages. Circulate 10 bbls cement on 2nd stage. ND BOP, set slips & cut off casing. Rig released 1/19/97. Turbolizers @ 405 & 315'.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Vice-President

Date

1/20/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

1997

NMOCD

FARMINGTON DISTRICT OFFICE

BY