

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Reformatted July 20, 2001

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address DUGAN PRODUCTION CORP. P.O. Box 420 Farmington, NM 87499		<sup>2</sup> OGRID Number 006515
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 045-29908	<sup>5</sup> Pool Name Basin Fruitland Coal	<sup>6</sup> Pool Code 71629
<sup>7</sup> Property Code 013361	<sup>8</sup> Property Name Zappa	<sup>9</sup> Well Number 3

II. <sup>10</sup> Surface Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
P	27	22N	8W		790	South	1,190	East	San Juan

<sup>11</sup> Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	22N	8W		790	South	1,190	East	San Juan
<sup>12</sup> Use Code F	<sup>13</sup> Producing P	<sup>14</sup> Gas ±01/16/02	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
8503	PNM Gas Services P.O. Box 4750 Farmington, NM 87499	2830940	G	A-27-22N-8W Big Band Gathering System CDP Meter

IV. Produced Water

<sup>23</sup> POD 2830941	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date 07/06/99	<sup>26</sup> Ready Date 01/31/01	<sup>27</sup> TD 1,405'	<sup>28</sup> PBTD 1,362'	<sup>29</sup> Perforations 754'-774'	<sup>30</sup> DHC, MC DHC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
9-1/8"	7"	120'			
6-1/4"	4-1/2"	1,398'		102 cu. ft. 2% Lodense w/1/4# celloflake/sx.	
				Tail w/118 su. ft. Class "B" with 1/4# celloflake/sx.	
	2-3/8" tubing	1,260'			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date ±01/16/02	<sup>37</sup> Test Date 04/21/01	<sup>38</sup> Test Length 24 hrs.	<sup>39</sup> Tubing. Pressure 0	<sup>40</sup> Csg. Pressure 0
<sup>41</sup> Choke Size	<sup>42</sup> Oil 0	<sup>43</sup> Water 175	<sup>44</sup> Gas 0	<sup>45</sup> AOF	<sup>46</sup> Test Method P
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>John D. Roe</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>		
Printed name: John D. Roe			Title: <i>[Signature]</i>		
Title: Engineering Manager			Approval Date: JAN 11 2002		
Date: January 10, 2002		Phone: (505) 325-1821			