

# ILLEGIBLE

## ICO OIL CONSERVATION COMMISSION BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 12-1-55

|                                        |                  |                                             |                       |
|----------------------------------------|------------------|---------------------------------------------|-----------------------|
| Well No. <u>1</u>                      |                  | County <u>Blaine</u>                        |                       |
| Location <u>Y</u>                      |                  | Date of Test <u>4/20/65</u>                 |                       |
| Operator <u>Central Petroleum Corp</u> |                  | Lease <u>Blaine</u> Well No. <u>2</u>       |                       |
| Sec. <u>31</u>                         | Twp. <u>14N</u>  | Range <u>4E</u>                             |                       |
| W. <u>1/2</u>                          | N. <u>1/2</u>    | Purchaser <u>Blaine</u>                     |                       |
| W. <u>1/2</u>                          | N. <u>1/2</u>    | Perf. <u>To</u>                             |                       |
| W. <u>1/2</u>                          | N. <u>1/2</u>    | Perf. <u>To</u>                             |                       |
| From <u>10</u>                         | To <u>10</u>     | GL <u>10</u>                                | Bar. Press. <u>10</u> |
| Casing <u>10</u>                       | Tubing <u>10</u> | Type Well - Single - Production - <u>10</u> |                       |
| Reservoir Temp. <u>10</u>              | Packer <u>10</u> | Reservoir Temp. <u>10</u>                   |                       |

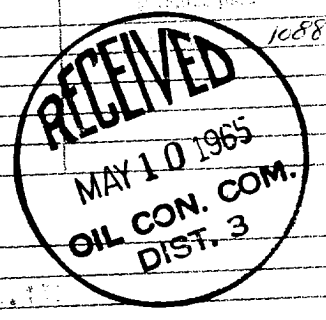
| OBSERVED DATA |          |       |      |             |       |             |       |
|---------------|----------|-------|------|-------------|-------|-------------|-------|
| FLOW DATA     |          |       |      | TUBING DATA |       | CASING DATA |       |
| Time          | Pressure | Temp. | Flow | Pressure    | Temp. | Pressure    | Temp. |
| 10:00         | 100      | 100   | 100  | 100         | 100   | 100         | 100   |
| 10:10         | 100      | 100   | 100  | 100         | 100   | 100         | 100   |
| 10:20         | 100      | 100   | 100  | 100         | 100   | 100         | 100   |
| 10:30         | 100      | 100   | 100  | 100         | 100   | 100         | 100   |
| 10:40         | 100      | 100   | 100  | 100         | 100   | 100         | 100   |
| 10:50         | 100      | 100   | 100  | 100         | 100   | 100         | 100   |

| FLOW CALCULATIONS |          |       |      |          |       |          |       |
|-------------------|----------|-------|------|----------|-------|----------|-------|
| Time              | Pressure | Temp. | Flow | Pressure | Temp. | Pressure | Temp. |
| 10:00             | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:10             | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:20             | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:30             | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:40             | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:50             | 100      | 100   | 100  | 100      | 100   | 100      | 100   |

| PRESSURE CALCULATIONS |          |       |      |          |       |          |       |
|-----------------------|----------|-------|------|----------|-------|----------|-------|
| Time                  | Pressure | Temp. | Flow | Pressure | Temp. | Pressure | Temp. |
| 10:00                 | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:10                 | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:20                 | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:30                 | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:40                 | 100      | 100   | 100  | 100      | 100   | 100      | 100   |
| 10:50                 | 100      | 100   | 100  | 100      | 100   | 100      | 100   |



ABSOLUTE POTENTIAL: 1.007 MCFPD; n .85

COMPANY Central Petroleum Corp WITNESSED \_\_\_\_\_

ADDRESS P O Box 1010, Farmington, New Mexico COMPANY \_\_\_\_\_

AGENT AND TITLE John E. Smith, P. E.