

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078910

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith Unit

8. FARM OR LEASE NAME

Lindrith Unit

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

S. Blanco PC

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA
Sec. 32, T24N, R2W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 4289 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1650'N, 890'W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BY, OR, etc.)

7229'DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACURE TREAT

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANE

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACURE TREATMENT

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The casing failure in this well will be repaired by:
MOL & RU. Kill well as needed. Release packer & TOOH. Set 4 cf sand plug across
pers. TIH w/packer and test plug to 1500 psi. Locate hole(s) with packer. Set
packer 350' above hole and squeeze with 100 sx cement. Pill 2 stands to clean tubing
and reset packer. WOC 18 hrs prior to drill out. Pick up drill pipe and drill out.
Test squeeze to 1500 psi. Resqueeze if necessary. Clean out sand plug and unload
well with nitrogen. TOOH. TIH w/ 1 1/4" production string and reset packer.

RECEIVED
SEP 1 - 1988
OIL CON. D.
DIST

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

8-25-88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

*See Instructions on Reverse Side

APPROVED
AUG 30 1988
AREA MANAGER