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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Shar-Alan Oil Company</b>				Address <b>1402 Denver U. S. National Center</b>			
Lease <b>Schmits</b>	Well No. <b>2</b>	Unit Letter <b>C</b>	Section <b>34</b>	Township <b>24 North</b>	Range <b>1 West</b>		
Date Work Performed <b>12-3-63</b>	Pool <b>So Blanco Pictured Cliffs</b>			County <b>Rio Arriba</b>			

THIS IS A REPORT OF: (Check appropriate block)

- |  |   |   |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input checked="" type="checkbox"/> Remedial Work   |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Pulled tubing. Killed well with water. Ran cement bond log. Set Magnesium Bridge Plug at 2900'. Perforated 2775-76 with 4 holes. AT with 350 gallons 7 1/2% mud acid. Maximum pressure 1100 gph psi. ISIO. Well swabbed dry with estimated flow of 500 MCF. Perforated 2757-2760 and 2770-2775 with 8 holes. Frac treated down casing with 30,000# 20-40 sand and 31,970 gallons water. Treating pressure 2100-2300. Instant shut in 800#. 5 Minute - 0. Injection rate 34.9 BPM. Ran tubing and blew hole down with gas. Well started flowing. Landed 1 1/4" tubing at 2750 feet.**

Witnessed by <b>Richard S. Hunt</b>	Position <b>Mgr. of Lands &amp; Exp.</b>	Company <b>Shar-Alan Oil Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter <b>1 1/4"</b>	Tubing Depth <b>2750</b>	Oil String Diameter	Oil String Depth	
Perforated Interval(s) <b>2757-63; 2770-75;</b>				
Open Hole Interval		Producing Formation(s) <b>Pictured Cliffs</b>		

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>[Signature]</i>	Name <b>Richard S. Hunt</b>	ORIGINAL SIGNED BY RICHARD S. HUNT
Title <b>Supervisor Dist # 3</b>	Position <b>Mgr. of Lands &amp; Explorations</b>	
Date <b>12-11-63</b>	Company <b>Shar-Alan Oil Company</b>	

