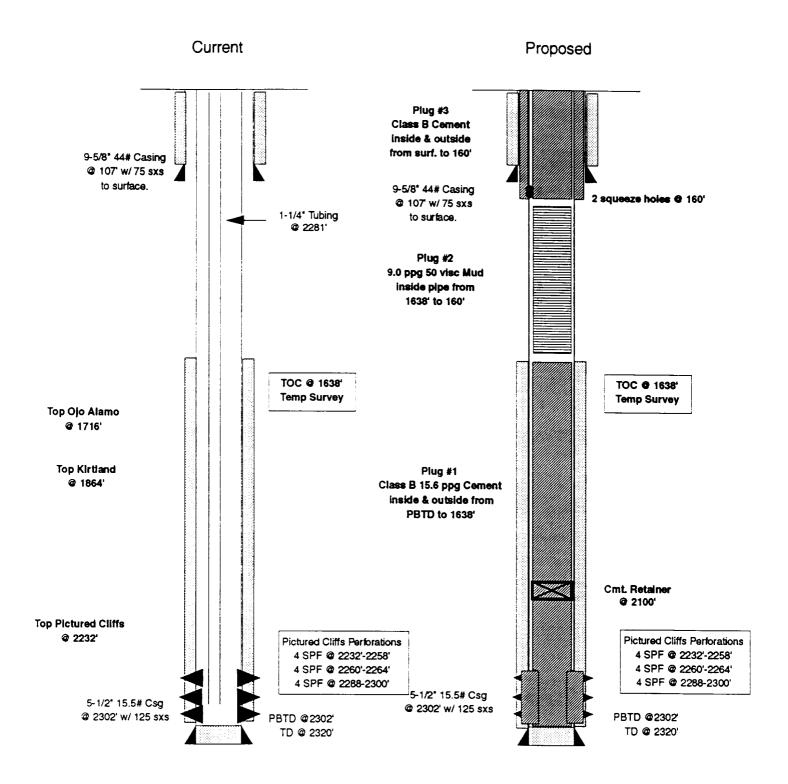
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
1. Type of Well GAS	5. Lease Number Jic.Cont #12 6. /If Indian, All. or Tribe Name Jicarilla Apache 7. Unit Agreement Name	
2. Name of Operator	_ /. Onic Agreement Name	
Meridian Oil Inc.		
	8. Well Name & Number	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	Jicarilla P #7	
4. Location of Well, Footage, Sec., T, R, M 1650'FNL, 990'FWL Sec.34, T-24-N, R-5-W, NMPM	10. Field and Pool Ballard Pic.Cliffs 11. County and State Rio Arriba Co, NM	
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	E. REPORT. OTHER DATA	
Type of Submission	ction Change of Plans	
13. Describe Proposed or Completed Operations		
This well will be plugged and abandoned per the a wellbore diagram.	attached procedure and	
JUN2 2 1992 OIL CON. DIV		
14. I hereby certify that the foregoing is true and of	ADDDOVED	
Signed Stanfield (TEM) Title Regulatory A:	ffairs AMENDED6-12-92_	
(This space for Federal or State Office use) APPROVED BY Title	76 N. 1 8 1992 Pate	
CONDITION OF APPROVAL, if any:	AREA MANAGER	

#### Jicarilla P #7

### T24R05W34E Pictured Cliffs

## Plug & Abandon



Note: Bradenhead is currently open with no flow.

There is no indication of a Casing Failure

#### <u>Jicarilla P #7</u> T24NR05WSec34E

Pictured Cliffs
Procedure to Plug and Abandon Well

Note: 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).

- Move on verified location. Hold Safety Meeting. (Explain planned activity.) Comply with all BLM, NMOCD, and MOI rules and regulations.
- RU workover rig. Obtain all WH pressures. Blow well down. Kill w/ water if necessary. Dig out cellar. ND tree. NU BOP, relief line, & stripping rubber. Test operation of BOP.
- 3. TOOH & LD 1-1/4" tubing (from 2281'). Change out rams & rubber. PU & TIH w/ 2-3/8" tubing workstring & 5-1/2" csg scraper to 2100'. TOOH.
- 4. PLUG #1. TIH w/ tbg & 5-1/2" cement retainer. Set retainer @ 2100'. Test tubing to 1000psi. Test casing to 500 psi. Mix & Pump 46 sxs Class B 15.6 ppg cement under retainer from PBTD (2302') to cover Pictured Cliffs producing perforations w/ 100% excess inside & outside pipe. Max squeeze press 1000psi.
- 5. Sting out of retainer. Place 52 sxs Class B 15.6 ppg cement on top of retainer. which will bring cement inside & outside pipe 50' above the top of the Ojo Alamo formation to 1638'. Reverse Out Cement.
- 6. PLUG #2. Mix & Place 36 Bbls 9.0 ppg 50 visc Mud inside 5-1/2" casing filling the hole to 160'. TOOH & LD 2-3/8" and setting tool.
- 7. Perforate 2 holes @ 160'. RD.
- 8. PLUG #3. Establish circulation down 5-1/2" & out bradenhead w/ water.

  Mix & Pump approx 52 sxs Class B 15.6 ppg cement. Circulate good cement to surface out bradenhead.
- 9. RD workover rig. MOL.
- Cut off WH below bradenhead. Install dry hole marker & restore location to BLM specifications.

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R	. F.	Headrick	