

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG (New Mexico) Inc.

3. Address and Telephone No.

621 17th St #1800, Denver, CO 80293 (303) 293-9999

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

820' FNL & 1050' FWL NW¼  
Section 32-T24N-R1W

5. Lease Designation and Serial No  
NM-036224

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Crane Federal #3

9. API Well No.

300390526200

10. Field and Pool, or Exploratory Area

South Blanco Pictured Cl

11. County or Parish, State

Rio Blanco, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Pressure Test Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Repair road to location.  
2. RU mast truck.  
3. Run CBL log. Check Perfs - PBTD.  
4. Set CIBP on W. L. at approximately 3380'.  
2. 5. Dump 20 sx cmt on CIBP with dump bailer.  
6. Pressure test 4½" csg 0 to 3380' to 500 psi 30 min with water using pump truck.  
7. Get NMOCC to witness Pressure Test.  
8. Perforate Fruitland Coal Zone 3374-3380'. 2JSPF  
9. Run BHP Survey.

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NOV 12 1993  
OIL COAL DIV  
DIST.

Copy to: NMOC-Aztec

14. I hereby certify that the foregoing is true and correct

Signed Connie Smith

Title Sr. Engineering Technician

Date 10/12/93

(This space for Federal or State office use)

Approved by Shirley Mondy  
Conditions of approval, if any:

Acting AREA MANAGER

Title RIO BLANCO RESOURCE AREA

Date NOV 4 1993