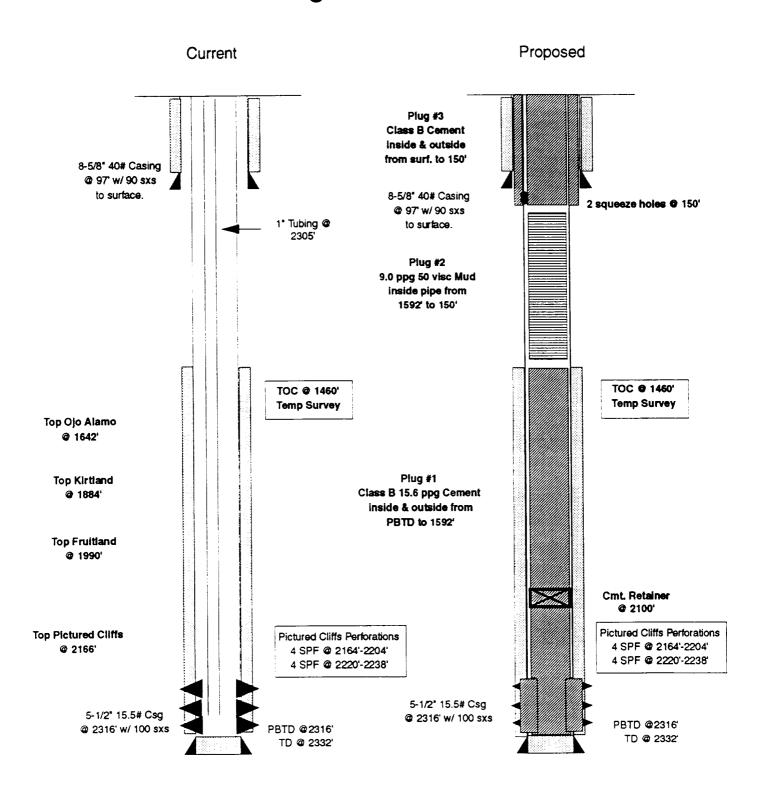
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel	ls		
1. Type of Well GAS	5. Lease Number Jic.Cont #12 6. If Indian, All. or Tribe Name Jicarilla Apache		
2. Name of Operator	7. Unit Agreement Name		
Meridian Oil Inc 8. Well Name & N			
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	Jicarilla P #11 9. API Well No.		
4. Location of Well, Footage, Sec., T, R, M 915'FNL, 1635'FWL Sec.33, T-24-N, R-5-W, NMPM	10. Field and Pool Ballard Pic.Cliffs 11. County and State Rio Arriba Co, NM		
Casing Repair	tion _ Change of Plans _ New Construction _ Non-Routine Fracturing _ Water Shut off _ Conversion to Injection		
13. Describe Proposed or Completed Operations This well will be plugged and abandoned per the a wellbore diagram.	attached procedure and		
JUNI 8 19 OIL CON. DIST. 3	92 AND CEIVED BLM DIV		
14. I hereby certify that the foregoing is true and of Signed Many Many Many Attention Title Regulatory Attention Title Regulator	correct.		
(This space for Federal or State Office use)	WAL 17 1992		
APPROVED BYTitleTitle CONDITION OF APPROVAL, if any:	AREA MANAGER		

Jicarilla P #11

T24R05W33C

Plug & Abandon



Note: Bradenhead is currently open with no flow.

There is no indication of a Casing Failure

Jicarilla P #11 T24NR05WSec33C

Pictured Cliffs Procedure to Plug and Abandon Well

Note: 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).

- 1. Move on verified location. Hold Safety Meeting. (Explain planned activity.) Comply with all BLM, NMOCD, and MOI rules and regulations.
- RU workover rig. Obtain all WH pressures. Blow well down. Kill w/ water if necessary. Dig out cellar. ND tree. NU BOP, relief line, & stripping rubber. Test operation of BOP.
- 3. TOOH & LD 1" tubing (from 2305'). Change out rams & rubber. PU & TIH w/ 2-3/8" tubing workstring & 5-1/2" csg scraper to 2100'. TOOH.
- 4. PLUG #1. TIH w/ tbg & 5-1/2" cement retainer. Set retainer @ 2100'. Test tubing to 1000psi. Test casing to 500 psi. Mix & Pump 50 sxs Class B 15.6 ppg cement under retainer from PBTD (2316') to cover Pictured Cliffs producing perforations w/ 100% excess inside & outside pipe. Max squeeze press 1000psi.
- 5. Sting out of retainer. Place 58 sxs Class B 15.6 ppg cement on top of retainer. which will bring cement inside & outside pipe 50' above the top of the Ojo Alamo formation to 1592'. Reverse Out Cement
- 6. PLUG #2. Mix & Place 34 Bbls 9.0 ppg 50 visc Mud inside 5-1/2" casing filling the hole to 150'. TOOH & LD 2-3/8" and setting tool.
- 7. Perforate 2 holes @ 150'. RD.
- 8. **PLUG #3**. Establish circulation down 5-1/2" & out bradenhead w/ water.

 Mix & Pump approx 40 sxs Class B 15.6 ppg cement. Circulate good cement to surface out bradenhead.
- 9. RD workover rig. MOL.
- 10. Cut off WH below bradenhead. Install dry hole marker & restore location to BLM specifications.

R.	F.	Headrick	