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TRANSPORTER	OIL		
	GAS	/	
OPERATOR		1	
PRORATION OFFICE		[

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 10

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65						
	U.S.G.S.	AUTHODIZATION TO TR	AND							
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS						
	TRANSPORTER OIL GAS /									
	OPERATOR /									
I.	PRORATION OFFICE									
	Dyna Ray Oil & G	as Co., Inc.		··-···································						
	, ·	a Avenue, Denver, Colo	orado 80222							
	Reason(s) for filing (Check proper	box)	Other (Please explain)							
	New We!1 Recompletion	Change in Transporter of: Oil Dry Go								
	Change in Ownership	Casinghead Gas Conde	=							
	If change of ownership give nam	ne Trying Pasternak.	iba Shar-Alan Oil Co).						
II.	DESCRIPTION OF WELL AN	4101 K. Louisiana A	Ave., Denver, Colora	1do 80222						
Lease Name Well No. Pool Name, Including Formation Crane-Federal So. Blanco Pictured Clif (State, Federal or Fee NM 039)										
Location 1750 South 1730 East										
	Unit Letter ;;;;;	0.41	lw , _{NMPM} , Rio Ai							
	Line of Section 28	Township 24N Range	, INMPM,	County						
III.	DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)						
	Name of Authorized Transporter of		Address (Give address to which approved copy of this form is to be sent)							
	El Paso Tetural	Gas Co. Unit Sec. Twp. Rge.	El Paso, Texas Is gas actually connected?	Picx 1492 hen						
	If well produces oil or liquids, give location of tanks.	1 1 1	Yes	August 1962						
	If this production is commingled COMPLETION DATA	i with that from any other lease or pool,	give commingling order number:							
•••	Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
		<u></u>		Depth Casing Shoe						
	Perforations			Dept.ii Gubling Silve						
			D CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
v	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi	l and must be equal to or exceed top allow-						
••	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)									
	Pare Lust Man Ou Way 10 Laura									
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF						
		, , , , , , , , , , , , , , , , , , , ,								
	GAS WELL			- CU CON COM						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condended V. COM. DIST. 3						
i	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
VI.	CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION						
			APPROVED	DEC 4 1968						
	Commission have been complie	and regulations of the Oil Conservation and with and that the information given	Original Signed	Original Signed by Emery C. Arnold						
	above is true and complete to	the best of my knowledge and belief.	SUPERVISOR DIST THE							
	A 3	$ \wedge $	This form is to be filed in compliance with RULE 1104.							
	714	() () - /								
(Signature) (Title) //-31-68 (Date)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							
									Separate Forms C-104 mu completed wells.	at he lited for each poor in multiply