

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078532
2. Name of Operator BANNON ENERGY INCORPORATED	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3934 FM 1960 WEST, SUITE 240, HOUSTON, TX 77068 (713) 537-9000	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 25, T24N, R7W UNIT I, 2140 FSL, 1000' FEL	8. Well Name and No. MESA 25-#2
	9. API Well No.
	10. Field and Pool, or Exploratory Area ESCRITO GALLUP
	11. County or Parish, State RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR PLUGGING PROCEDURE

RECEIVED
APR 27 1992
OIL CON. DIV.
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title OPERATIONS MANAGER Date 4/15/92

(This space for Federal or State office use)

Approved by [Signature] Title AREA MANAGER Date APR 24 1992

Conditions of approval, if any:

MESA 25-2

- 10-5-91 Set retainer at 5395'. Spot 100 sxs. Class B neat cement (118 ft³) through retainer with 50 sxs (59 ft³) on top of retainer. Tag cement at 5157'. Left 5000' ft tubing in well.
- 3-24-92 Unable to pull tubing. (Received verbal approval from Steve Mason to shoot off tubing and continue plugging procedure). Shot tubing into at 3000'. Unable to pull free. Made 2nd shot at 2000' and pulled tubing. Perforated casing at 2000' with 2 holes circulated 508 sxs, (940 ft³) 65-35 poz 6% gel cement down 4 1/2" casing and out braden head. Circulated 15 bbls good cement to pit.
- 4-08-92 Set P & A marker and location partially restored. At present time, location is being used for a compressor site.