

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Dual Completion Oil & Gas Well	5. LEASE DESIGNATION AND SERIAL NO. 8F-078532
2. NAME OF OPERATOR Grace Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 143 Union Boulevard, Suite 760, Lakewood, CO 80228	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL and 790' FEL Sec. 30 NESE Sec. 30	8. FARM OR LEASE NAME Sperling 30
	9. WELL NO. 30-1
	10. FIELD AND POOL, OR WILDCAT Escrito- Escrito /Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T24N-R6W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6659' GL, 6672.5' RKB
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

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MAR 15 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) T&A (Gallup Interval)	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to T&A this well via the following procedure (see attached schematic for details):

1. Wireline set CIBP @ 5240' (40' above perfs).
2. Dump bail 7 sx Class 'G' cmt over CIBP (37').
3. Displace natural fluid out of casing w/ inhibited packer fluid. SI well.
4. Rehabilitate disturbed surfaces except as necessary for access and hoist area.
5. The proposed operation will commence and conclude within 30 days of receipt of approval.
6. A minimum 48-hour notice will be given prior to starting operations.

Justification for T&A of this well is to provide the time required to evaluate economic viability of repair vs. P&A. Either way, AFE preparation and multi-department approvals must further be obtained post evaluation. This well is currently scheduled for review.

This Approval Or Temporary
Abandonment Expires March 28, 1986

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OIL CON. DIV.
APPROVED
DIST. AS AMENDED
DATE

18. I hereby certify that the foregoing is true and correct

SIGNED Jack Nance TITLE District Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1985
DATE F. M. Millenbach
F. M. MILLENBACH
AREA MANAGER

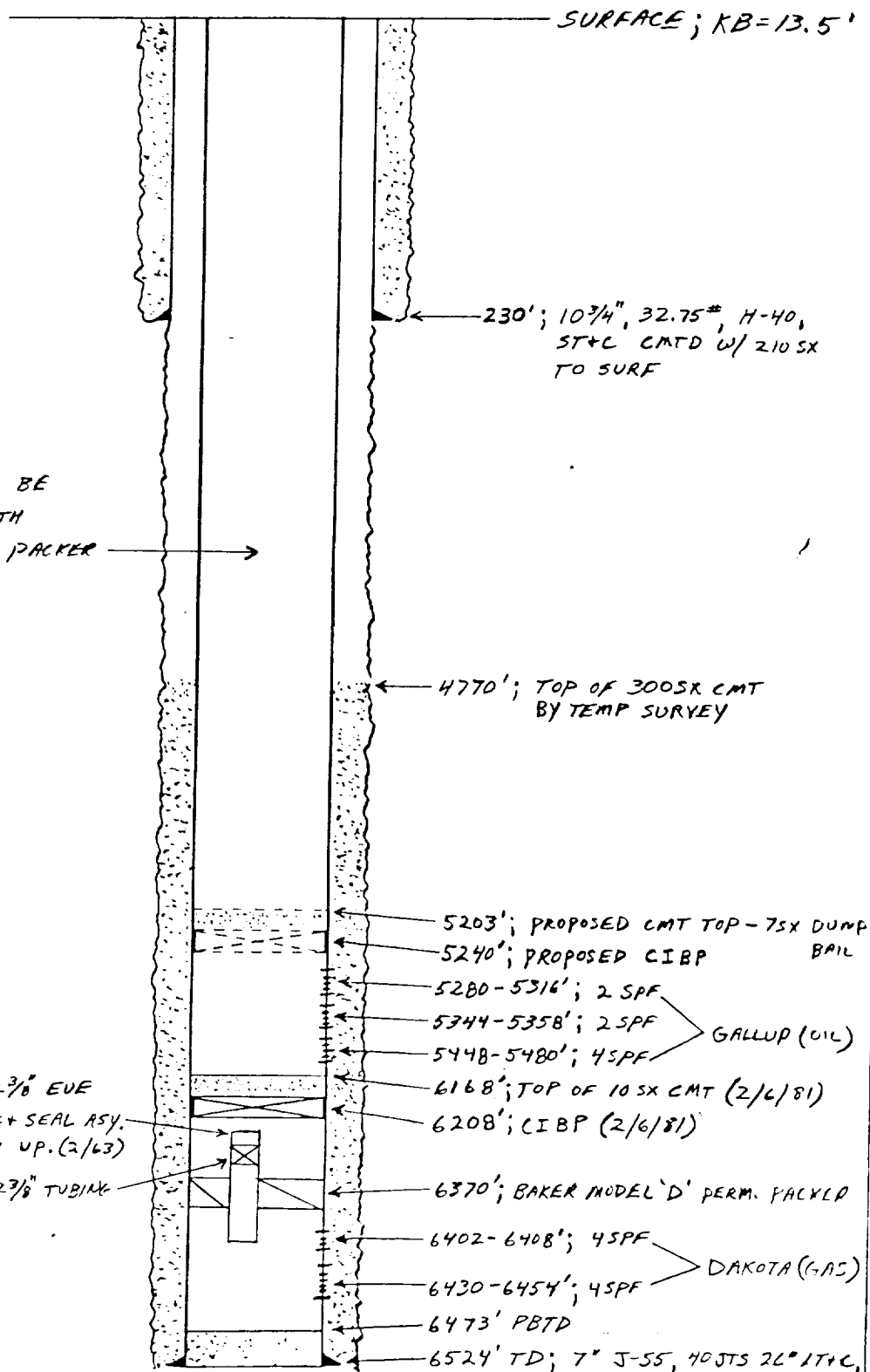
*See Instructions on Reverse Side

NMOCC

NOTE: ALL DEPTHS FROM KB

SPUD DATE: 10/27/59

COMPLETION DATE: 12/5/59



* 6209'; TOP 2 3/8" EVE

TUBING+ SEAL ASY.
COLLAR UP. (2/63)

6360'; OTIS 2 3/8" TUBING
PLUG (2/63)

* SHOT AT 6191' GL; 6204.5' KB

W/ 66,000# TOTAL TENSION; 36,060# OTW.

LATER FOUND AT 6209' KB; FRACTURED
BOX UP.

173 JTS 23" ST+C CMTD
W/ 300 SX TO 4770'