

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078532

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER Dual completion oil & gas well

2. NAME OF OPERATOR
Grace Petroleum Corporation

3. ADDRESS OF OPERATOR
143 Union Blvd, Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements)
See also space 17 below.)
At surface

1850' FSL & 790' FEL Section 30
NE SE Section 30

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

MAY 10 1985

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sperling 30

9. WELL NO.

30-1 17844

10. FIELD AND POOL, OR WILDCAT

Escrito-T&A/Gallup

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Section 30, T24N-R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T&A (Gallup Interval)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was TA on 5/3/85 via the following procedure:

1. CIBP was wireline set at 5240' KB (40' above top perf).
2. 7 sx Class 'G' cmt was dump bailed on top of CIBP (\pm 37').
3. RIH w/164 jts 2-3/8" tbg open-ended to 5199'.
4. Circulated 220 bbls of inhibited pkr fluid thru tbg & return csg. (26 bbl excess).
5. Shut well in.
6. Fill pit and dress location

RECEIVED
MAY 21 1985
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE MAY 21 1985

DATE

MAY 21 1985

FARMINGTON RESOURCE AREA

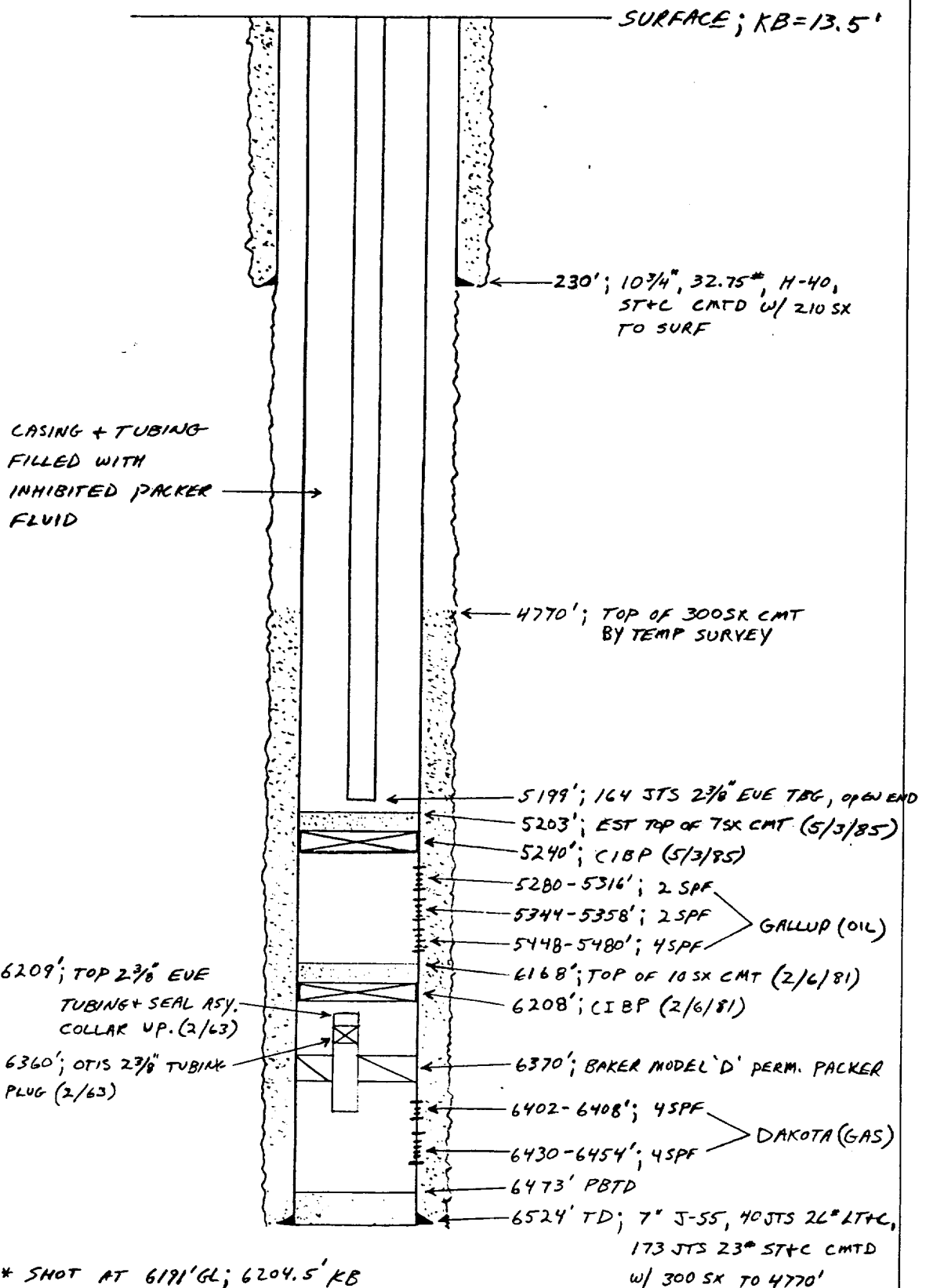
BY

*See Instructions on Reverse Side

NMOCC

NOTE: ALL DEPTHS FROM KB

SPUD DATE: 10/27/59
COMPLETION DATE: 12/5/59



* SHOT AT 6191' GL; 6204.5' KB
W/ 66,000# TOTAL TENSION; 36,060# OTW.
LATER FOUND AT 6209' KB; FRACTURED BOX UP.