

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to adjacent reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. LEASE DESIGNATION AND SERIAL NO. SF-078532	
2. NAME OF OPERATOR Grace Petroleum Corporation		3. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 143 Union Blvd - Ste 760, Lakewood, CO 80228		4. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL & 790' FEL Section 30 NE SE		5. FARM OR LEASE NAME Sperling	
14. PERMIT NO.		6. WELL NO. #30-1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6659' FL, 6673' KB		7. FIELD AND POOL, OR WILDCAT Escrito-Lybrook	
		8. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 30, T24N-R6W	
		9. COUNTY OR PARISH Rio Arriba	
		10. STATE New Mexico	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	CELL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE FLANGE	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		☐

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This Subsequent Sundry is to inform your office that the Sperling #30-1 has been P&A'd via the following procedure.

"See attached Daily P&A Report"

All location work has been completed and is ready for inspection.
The reseeding will be done between July 1 and September 15, 1986.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED William P. Baswell III TITLE Operations Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

RECEIVED
JUN 13 1986
OIL CON. DIV.
DIST. 3

APPROVED	
DATE 6/9/86	
JUN 11 1986	
AREA MANAGER FARMINGTON RESOURCE AREA	

WELL: Sperling #30-1 PROSPECT: Escrito-Lybrook/Gallup PTD: -
OBJECTIVE: P&A OPERATOR: GPC CONTRACTOR: Big 'A' Well Service
LOCATION: NE SE Sec. 30, T24N-R6W, Rio Arriba Co., NM DATE: 5/16/86
AFE NO: 6393 AFE DHC: \$ AFE TWC: \$ 22,000 WI: 94%
CASING: (Size & Depth) 10-3/4" @ 230', 7" @ 4770'
ELEVATION: GL 6659' DF KB 6672' DEPTH: TD 6524' PBDT 6473'

5/16/86 FIRST REPORT

P&A

Day 1: MIRU Big 'A' Well Service. Unflange WH. Install BOP. TOOH w/166 jts 2-3/8" tbg. RU Blue Jet. RIH perf. 4 shots/ft @ 3575', 2485', 2102', 1882', 1568', 280'. RD perfs. PU RIH w/Baker retainer. RU Western. Place cmt from 5203' to 5103'. Pull out of cmt. Pump 9.2 mud. POOH to 3470'. Set retainer. Pump cmt (50 sxs). Pull out of retainer. Circ. hole. SDFN

(BLM Marko Kecman witnessed)

Costs: Rig \$1,771.50, Blue Jet \$1,654.50, Vac Truck \$340.

DWC: \$3,766 CWC: \$3,766

5/17/86 Day 2: Pump 9.2 mud. POOH LD tbg 35 jts. PU RIH w/retainer to 2380'. Set & mix & pump 50 sxs cmt into retainer. Pull out, pump 9.2 mud. POOH. LD tbg 12 jts. PU RIH w/retainer to 2000'. Mix & pump 50 sxs cmt into retainer. Pull out, pump 9.2 mud. POOH LD tbg 7 jts. PU RIH w/retainer to 1782'. Mix & pump 50 sxs cmt into retainer. Pull out, pump 9.2 mud. POOH LD tbg 15 jts. SD WO retainers.

(BLM Marko Kecman witnessed plugs)

Costs: Rig \$1,370, Vac Truck \$340.

DWC: \$1,710 CWC: \$5,476

5/18/86 Day 3: SD for Sunday.

5/19/86 Day 4: PU & RIH w/retainer to 1278'. Set, mix & pump 125 sxs cmt into retainer. POOH. PU & RIH w/retainer to 168' & set, mix & pump 50 sxs cmt into retainer. Spot 25 sxs plug to surface. RD Western & rig. MOL (BLM - Marko Kecman arrived as we were rigging dn).

Costs: Rig \$790, Western \$11,074.95, Baker \$6,853.20, Vac Truck \$170.

DWC: \$18,888.15 CWC: \$24,364.15

5/20/86 Day 5: SD waiting on roustabouts for loc. clean-up.

DWC: 0 CWC: \$20,542.20 (corrected cost)

5/21/86 Day 6: Roustabouts started moving equipment to yard and cleaning location.

Rst. \$450.75

DWC: \$450.75 CWC: \$20,992.95

5/22/86 Day 7: SD waiting on rehab equipment.

DWC: 0 CWC: \$20,992.95

5/23, Days 8, 9, 10 & 11: SD waiting on rehab work

24, 25 DWC: 0 CWC: \$20,992.95

& 26/86

5/27/86 Day 12: Cut off WH & install P&A marker & start leveling location.

Costs: Roustabouts \$343

DWC: \$343 CWC: \$21,335.95

WELL: Sperling #30-1 PROSPECT: Escrito-Lybrook/Gallup PTD: -
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AFE NO: 6393 AFE DHC: \$ AFE TWC: \$ 22,000 WI: 94%
CASING: (Size & Depth) 10-3/4" @ 230', 7" @ 4770'
ELEVATION: GL 6659' DF KB 6672' DEPTH: TD 6524' PBTD 6473'

5/28/86 Day 13: Finished moving equipment & leveling location.
Costs: Roustabouts \$343
DWC: \$343 CWC: \$21,678.95

5/29/86 Day 14: SI waiting on reseeding.
DWC: 0 CWC: \$21,678.95

5/30, Days 15, 16 & 17: SI waiting for location to dry up some after rain,
31 & in order to reseed.
6/1/86 DWC: 0 CWC: \$21,678.95

6/2/86 Day 18: SI waiting for location to dry up some after rain, in order
to reseed.
DWC: 0 CWC: \$21,678.95



CUSTOMER COPY

THE WESTERN COMPANY
OF NORTH AMERICA

SHADED AREAS FOR ACCOUNTING USE ONLY

FIELD RECEIPT NO. **L 825409**

CUSTOMER (COMPANY NAME) GRACE Petroleum		CREDIT APPROVAL NO.	PURCHASE ORDER NO.
MAIL INVOICE TO:	STREET OR BOX NUMBER	CITY	STATE ZIP CODE
DATE WORK PERFORMED: MO. 5 / DAY 15 / YEAR 86	WESTERN SERVICE ENGINEER Gooding	WELL TYPE: (CHECK ONE) NEW ☐ OLD ☒	
WESTERN DISTRICT Fmgt	JOB DEPTH (FT.) 5203	WELL CLASS: (CHECK ONE) OIL ☒ GAS ☐ DISPOSAL ☐ INJECTION ☐	
WELL NAME AND NUMBER Sperling 30-1	TD WELL DEPTH (FT.) 5203	GAS USED ON JOB: (CHECK ONE) N ₂ ☐ CO ₂ ☐ NONE ☒	
WELL LOCATION: SEC/TWP/RGE 30/24/6	COUNTY Prairie STATE Illinois	DISTRICT SALES AREA 1	

QTY	CODE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
48.0	K1006	Mileage to location	8.50	408.00
48.0	K1026	Mileage to location	8.50	408.00
1.0	K2446	Pump Unit	1618.50	1618.50
551.3	M1006	SERVICE CHARGE	.95	523.74
1282.0	M2306	Delivery Charge (26.725 X 48 mi)	.75	962.10
475.0	P40-3E	CLASS B 475 ft ³	7.25	3443.75
1200.0	P2496	BENTONITE 20 ft ³	.12	144.00
76.0	P2626	BARITE 56.3 ft ³	15.75	997.00
48.0	K1026	Mileage to location	8.50	408.00
2.0	K2506	Additional Barite for pump	1250.00	2500.00
48.0	K1026	Mileage to location	8.50	408.00
500.0	P2496	BENTONITE 8.3 ft ³	.12	60.00
21.0	P2626	BARITE 15.6 ft ³	15.75	330.75
23.9	M1006	SERVICE CHARGE	.95	22.71
62.4	M2306	Delivery Charge (1.3 X 48 mi)	.75	46.80
				11074.95

JOB TYPE CODE: **116**

ACCOUNTING USE ONLY

CUSTOMER REP. LAST NAME

Hulford

CEMENTING SERVICES

- CONDUCTOR
- SURFACE
- INTERMEDIATE
- LONG
- LINER
- TIEBACK
- PLUG & ABANDON
- PLUG BACK
- SQUEEZE
- PUMPING (CEMENT)
- BULK SALE (CEMENT)

STIMULATION SERVICES

- ACID, MATRIX
- ACID, FRACTURE
- FRACTURE, 0-9,999 psi
- FRACTURE, 10,000 + psi
- PUMPING (STIM)
- BULK SALE (STIM)

OTHER SERVICES

- SAND CONTROL
- PUMPING (NITROGEN)

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THIS RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

CUSTOMER SIGNATURE

X

WESTERN APPROVAL

DATE 5/16/76

CUSTOMER (Bill to) _____ CUSTOMER BY Carlota
ADDRESS (Bill to) _____

[illegible]

Tom A.
Tom L.
Ray

Total
1654 50

PLUGS & PACKERS BRAND NAME	UNIT PRICE	SIZE	MODEL TYPE	SERIAL NUMBER	SETTING DEPTH	UNIT PRICE	TOTAL PRICE

WAITING TIME; COMPUTATION; RENTAL EQUIPMENT; ETC.

DATE ISSUED 05/16/86

SHIPPED FROM: (DISTRICT) *Foranington New Mexico*

SOLD TO		Gross Petroleum Corporation		COUNTY		Rio Arriba		STATE		New Mexico	
T		Suite Petroleum Corp Suite 260		WELL NO.		30-1		TERRITORY		Sperry	
O		143 Union Blvd.		FIELD		04764 GAK		CUSTOMER CODE		PROJECT CODE	
PURCHASE ORDER NUMBER		80228		STATE TO		31		JOB CODE		10	
N 2 R		belle wood Colorado		REQUISITION NUMBER		10		SHIP VIA		05/16/86	

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	PRODUCT NO. F/PARTS	TAX CODE	REV. CODE	UNIT CONTROL CODE	DISC.	DATE SHIPPED	NET AMOUNT
01	6	400-21-3510	P&H well with size 300 Mechanical			11	1384 00	20%	05/16/86	6643 20
02	210	400-21-3510	597 P-1 Great Petroleum			WIF	1 00			210 00
			Round trip Mileage 05/16 05/17 205							
DO NOT PAY FROM THIS COPY YOU WILL BE INVOICED										
										6643 20

SIGNED FOR BAKER SERVICE TOOLS		Thank You		TOTAL	
Don Patton		REPRESENTATIVE		CHARGES ARE SUBJECT TO CORRECTION BY OUR IN-VOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE STATE AND LOCAL SALES/USE TAX IF NOT LISTED ABOVE.	
AGENT OF OWNER OR CONTRACTOR:		IN FULLY			